

**The Secretary of Energy**  
Washington, DC 20585

July 12, 1990

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DNF SAFETY BOARD

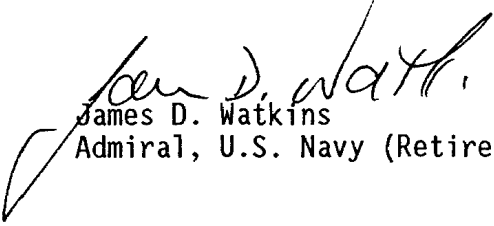
Honorable John T. Conway  
Chairman  
Defense Nuclear Facilities Safety Board  
600 E Street, Suite 675  
Washington, D.C. 20004

Dear Mr. Conway:

Enclosed for your information is the Department of Energy's (DOE) initial implementation plan addressing the Board's recommendations regarding training and qualifications of Savannah River reactor personnel. I anticipate that improvements and additions to this plan will be appropriate as experience is gained during implementation. For example, additional information and topics will be provided which specify the qualifications that operations personnel will be required to demonstrate prior to restart. The DOE staff will be working with the Board staff to ensure that the Board is kept fully apprised of these improvements. For consistency, the plan is organized by providing for each Board recommendation, the corresponding DOE response, the actions required to implement the response, and the schedule for accomplishment which summarizes our implementation program as a whole. We will provide a quarterly status report to the Board indicating the completion of implementing actions.

The implementation plan and status reports will be made available for public review at the DOE's Public Reading Room in Aiken, South Carolina.

Sincerely,

  
James D. Watkins  
Admiral, U.S. Navy (Retired)

Enclosure

Recommendation a: That DOE determine and specify the qualifications that reactor plant operators and supervisors will be required to demonstrate before restart of the K, L, and P reactors.

Response: DOE accepts this recommendation. Qualification requirements for the K, L and P reactor operators, senior reactor operators, and certified supervisors are specified in DOE Order 5480.6, "Safety of Department of Energy-Owned Nuclear Reactors" dated September 23, 1986. Order 5480.6 specifies that American Nuclear Standard (ANS) 3.1, (1981) "Selection, Qualification and Training of Personnel for Nuclear Power Plants," shall be the basis for qualification and training requirements for reactor personnel and that the requirements of ANS 3.1 shall be selectively applied as appropriate to the specific facility. Site specific plans have already been developed at Savannah River to specify those qualification requirements that senior reactor operators and certified supervisors<sup>1</sup> will be required to demonstrate before restart of the K, L and P reactors, consistent with the Board's recommendations, are as follows:

- a) Education: The minimum education level for senior reactor operators and certified supervisors is a high school diploma unless otherwise approved by DOE on a case-by-case basis. In addition, at least one certified supervisor per shift must have a Bachelor of Science degree in an engineering or related science field.
- b) Experience: Senior reactor operators must have 2 years of reactor experience, including 6 months on site. Certified supervisors must have 3 years of reactor experience, including 6 months on site. In addition, the Control Room supervisor must have a minimum of 6 weeks experience at the Savannah River Site (SRS) reactor operating at or above 20 percent rated power.
- c) Training:

1) Senior reactor operators and certified supervisors must complete their certification and restart training programs which consist of the following classroom training:

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<sup>1</sup>Senior Reactor Operators at Savannah River are analogous to licensed Reactor Operators at commercial plants. Certified supervisors at Savannah River are analogous to Licensed Senior Reactor Operators at commercial plants with the exception that supervisors at the Savannah River Site are not required to have been certified to manipulate controls since SRS operators and not supervisors manipulate controls.

	<u>Hours</u>
	Certified Supervisor/Senior Reactor Oper.
Fundamentals	242/146
Plant Technology, Systems and Procedures	321/193
Operating Practices	206/126
Industry Experiences/Modifications Training	34/34

Written examinations are administered in each area and a minimum passing grade of 80 percent is required.

(2) Certified supervisors and senior reactor operators must also complete simulator training (164 hours) that consists of a program of manipulations intended to enhance proficiency, including 2 evaluated reactor control manipulations within 6 months prior to restart,

(3) The operators and supervisors must also complete an 80-hour, structured on-the-job training program designed to increase operator knowledge of plant systems and integrated systems operation. Additionally, certified supervisors and senior reactor operators will already have completed 1480 or 520 hours, respectively, of on-the-job training as part of their initial certification training.

- d) Medical: Personnel assigned to senior reactor operator or certified supervisory positions must meet the medical requirements specified in American National Standards Institute/American Nuclear Society (ANSI/ANS) 3.4, "Medical Certification and Monitoring of Personnel Requiring Operator License for Nuclear Power Plants."
- e) Fitness for Duty: All employees of the contractor operating the SRS reactors, Westinghouse Savannah River Company (Westinghouse) and employees of subcontractors who have unescorted access to reactor facilities are subject to preemployment drug testing, for cause drug testing, and random drug testing.

Certified supervisors and senior reactors operators demonstrate fulfillment of training qualifications by passing a combination of written exams, practical exams, oral and operating exams and simulator exercises prior to restart. The exams are administered by Westinghouse, but DOE reviews the examination process and the results. Additional information about DOE's review of the contractor's program is included below in response to recommendation c.

Prior to restart, DOE will conduct its own operational readiness review in order to verify that certified supervisors and senior reactor operators have the requisite skills and knowledge to assure safe operations. DOE personnel with experience in commercial nuclear training and operations and necessary SRS training will lead the review and will monitor pre-startup control room evolutions as well as simulator exercises.

Additionally, as discussed below in response to recommendation b, each shift crew is being supplemented by the addition of a certified supervisor (other than the control room supervisor) who has been qualified as a Shift Technical Engineer, and by the interim assignment of a Shift Advisor. These additions are being made to further augment the educational and experience level of each operating crew (See discussion under II.b. in the response to recommendation b.) The specific training and qualification requirements which have been developed for these two positions are as follows:

- a) Shift Technical Engineer: 1) is a certified supervisor, 2) holds a four-year college degree in engineering, or related physical science, 3) has completed the supervisory certification training plus the following:

<u>Topic</u>	<u>Hrs</u>
Mathematics	60
Classical Physics	24
Nuclear Physics & Reactor Theory	120
Mechanical Components	20
Process Instrumentation	20
Heat Transfer & Fluid Flow	70
Electrical Science	60
Print Reading	20
Safety Envelope & Bases	40
Accident & Transient Analyses	40
Chemistry	30
Material Science	40
Radiation Protection and Health Physics	40
Thermal & Hydraulic Sciences	24
Applied Reactor Physics	32
Change and Discharge Operations	12
Reactor Startup Physics	12
Roles and Lessons Learned	4
Symptom Based Procedures	16
Limits & Safety Analysis	28
Total	712 Hrs.

- b) Shift Advisor: 1) is a holder of a license at a commercial reactor within the past 5 years, 2) completed a minimum of five years commercial nuclear experience, and 3) successfully completed SRS training as follows:

Introduction to Reactor Systems	40 hours
Safety and Emergency Procedures	16
Health Protection	3
OSHA Safety Procedures	2

Qualification requirements for senior reactor operators and certified supervisors are currently implemented through the Westinghouse procedure DuPont Savannah Operating Procedure (DPSOP) 38, "Reactor Personnel Selection, Qualification, and Training Manual." This procedure is currently being revised to incorporate the qualification requirements described above which were developed for restart. Following revision, it will be submitted to DOE for approval.

For the longer term, Westinghouse is developing an enhanced certification program for future certified supervisors and senior reactor operators which will provide for additional training beyond that which is required for a safe restart. This program will take into consideration applicable commercial certification guidelines, commercial nuclear knowledge and abilities and current industry good practices. Specific milestones for this program will be approved by DOE prior to restart. Westinghouse is also developing accredited training programs for other Savannah River plant personnel, such as maintenance personnel, instrumentation and control technicians and health physics personnel, comparable to corresponding accredited training programs in the commercial nuclear field.

Implementation schedule for actions in response to Recommendation a:

DPSOP-38 was revised and approved on 6/13/90 to specify qualification requirements for Central Control Room Supervisor/Central Control Room Operator. DPSOP 38 incorporates both DOE Order 5480.6 and 5480.XX.

CCRS/CCRO will complete 164 hours of simulator training and two reactivity manipulations by 11/30/90.

CCRS/CCRO will complete 80 hours of structured OJT by 11/30/90.

CCRS/CCRO will complete written examinations and simulator operating tests by 10/01/90.

DOE will conduct its own operational readiness review by 11/30/90.

STE's have completed certification training and specified training in fundamentals. STE's hold a four year Engineering or related Physical Science degree.

Shift advisors will complete SRS specific training and it has been verified that they have held a commercial SRO license within five years and have five years commercial experience by 10/01/90.

Training of CCRS/CCRO for restart will be completed by 10/01/90. Qualification requirements, including training, for restart are described in DPSOP-38, which was approved by DOE on 6/13/90.

The enhanced certification for CCRS/CCRO has been defined and a description included in revised DPSOP-38 (6/13/90).

Additionally, operator qualification will be reviewed as part of the Operational Readiness Review conducted by DOE just prior to restart.

Training courses identified and course topics referred to will be supplemented so as to further specify their content and thus assist in defining the qualifications that reactor plant operators and supervisors will be required to demonstrate before restart of the K, L, and P reactors.

Written and oral examinations will be sufficiently comprehensive to demonstrate knowledge of the topics covered by training courses, including knowledge of the course topics specified in the supplementary material to be provided.

The knowledge and abilities (K&A) catalogue discussed in the response to recommendation and will be used to develop the examinations utilized to demonstrate that operations personnel have attained the qualifications required.

\* Due to changes in some operations position titles, a reference is attached identifying the old position title and the new position title.

\*\* Generally, the dates shown for completion of specific actions for all recommendation responses refer to the completion dates associated with the restart of the first reactor (K Reactor). Subsequent revisions of this plan will identify completion dates for follow up reactor actions.

**SRS REACTOR OPERATIONS  
COMPARISON OF POSITION TITLES**

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<u>SRS</u>	<u>NEW SRS</u>	<u>COMMERCIAL</u>
<p><b>Certified Supervisors</b></p> <ul style="list-style-type: none"> <li>• Shift Supervisor-CS Operators</li> <li>• Reactor Supervisor-Certified</li> <li>• Reactor Supervisor-Building</li> <li>• Work Control Supervisor</li> <li>• Shift Technical Engineer (May be dual hatted)</li> </ul>	<p><b>Certified Manager/Supervisors</b></p> <ul style="list-style-type: none"> <li>• Shift Manager</li> <li>• Central Control Room Supervisor</li> <li>• Building Supervisor*</li> <li>• Work Control Supervisor</li> <li>• Shift Technical Engineer</li> </ul>	<p><b>Licensed Senior Reactor</b></p>
<p><b>Certified Senior Reactor Operators</b></p>	<p><b>Central Control Room Operators</b></p>	<p><b>Licensed Reactor Operators</b></p>
<p><b>Reactor Operators</b></p>	<p><b>Reactor Building Operators</b></p>	
<p><b>Shift Advisor (Temporary Position)</b></p>	<p><b>Shift Advisor (Temporary Position)</b></p>	

\*Certification not required unless providing CR relief.

Recommendation b: That DOE identify any differences between its approved qualifications and those prescribed by NRC for analogous positions in the civilian nuclear power field; that where differences, if any, exist, DOE identify any supplemental measures that have been adopted in view thereof;

Response: DOE accepts this recommendation and has identified the differences between its approved qualifications and those prescribed by the Nuclear Regulatory Commission in Part I. Supplemental measures have been adopted and are discussed in Part II below.

I. Qualifications for civilian nuclear power reactor operators and supervisors are specified in 10 CFR 55 and in the American Nuclear Society standard, ANS 3.1 - 1981 "Selection, Qualification and Training of Personnel for Nuclear Power Plants" as modified by Regulatory Guide 1.8, 1987, "Qualification and Training of Personnel for Nuclear Power Plants." A comparison of qualification requirements for Savannah River senior reactor operators and certified supervisors (described in the response to recommendation a.) and the analogous positions in the commercial nuclear power field is as follows:

- a) Education: Both DOE and NRC programs require a high school diploma. DOE has added the requirement that at least one supervisor per shift have a Bachelor of Science degree in an engineering or related science field.
- b) Experience: For commercial reactor operators (analogous to SRS senior reactor operators), NRC requires 1 year reactor experience, including 6 months as a nonlicensed operator. SRS requires its operators to have 2 years reactor experience, including 6 months on site. NRC requires that nuclear reactor operators have an additional 2 years of power plant experience but does not require this experience to be nuclear experience. For senior nuclear reactor operators, NRC requires supervisors to have at least 4 years of power plant experience of which 2 years must be nuclear experience, including 6 months on-site and 6 weeks at a similar facility in operation at or above 20% rated power. The SRS implementation plan for DOE Order 5480.6 requires SRS control room supervisors to have at least 3 years nuclear experience, including 6 months on-site and 6 weeks experience at a SRS reactor facility operating at or above 20% rated power. NRC also requires senior reactor operators to have at least 1 year experience as a licensed reactor operator prior to becoming a licensed senior reactor operator.
- c) Training: Both NRC and DOE require completion of a training program consisting of classroom, simulator



and on-the-job training. The technical training programs in the commercial industry are generally accredited by industry-sponsored organizations. A comparison of the typical amount of time (in hours) that NRC and DOE programs devote to different training modules follows:

	<u>Cert. Supervisor</u>		<u>Cert. Operator</u>	
	<u>SR</u>	<u>Commercial</u>	<u>SR</u>	<u>Commercial</u>
<u>Classroom Training</u>				
Fundamentals	242	666	146	590
Plant Technology, Systems and Procedures	321	720	193	600
Operating Practices	206	180	126	120
<u>Simulator Training</u>	164	240	164	160
<u>On-the-job Training</u>	1560	960	600	480

Note: The Savannah River simulator training hours were established based on the complexity and scope of Savannah River plant systems.

- d) Medical: Both NRC and DOE require compliance with the medical requirements specified in ANSI/ANS 3.4, "Medical Certification and Monitoring of Personnel Requiring Operator Licenses for Nuclear Power Plants."
  - e) Fitness for Duty: A detailed line by line comparison of DOE and NRC fitness for duty requirements has not been made, however the DOE program for drug testing to assure fitness of operators to safely operate the reactors includes preemployment, for cause, and random testing. DOE does not presently test for alcohol. NRC fitness for duty requirements include testing for alcohol.
- II. The following supplemental measures will bolster SRS shift capabilities:
- a) In order to ensure that adequate engineering fundamentals are present on shift, the function of Shift Technical Engineer (STE) has been added. The STE will perform functions comparable to the position of shift technical advisor in the commercial industry.
  - b) A Shift Advisor has been created to place an individual with commercial Senior Reactor Operator experience on shift in an advisory capacity to the shift manager. This position is an interim one that will be eliminated when satisfactory performance has

been demonstrated by operations personnel. Both the Shift Advisor and the Shift Technical Engineer positions have been created in order to enhance composite shift experience and education.

- c) An additional 22 individuals with prior commercial Senior Reactor Operator or navy nuclear experience will have completed initial certification training and will be put in various positions in the reactor operating organization with the goal that a number of these individuals will eventually become control room supervisors.
- d) Changes to operating practices in excess of current DOE requirements will be implemented prior to restart in the areas of: logkeeping, shift turnover, control room demeanor, procedure compliance, event notification, control of equipment status, equipment tagout and other aspects of plant operations. Guidelines developed for conduct of operations in commercial nuclear plants have been utilized in developing improved Savannah River practices in these areas.
- e) DOE personnel with experience in reactor operations will continuously monitor restart activities until DOE is satisfied that improvements in the conduct of operations have been implemented.

III. Conclusions. In comparing the qualification of operators and supervisors at the SRS reactors with analogous requirements at commercial reactors, it is important to consider both the numbers of individuals assigned to a shift and the complexities and duties performed by shift personnel. In the commercial nuclear power industry, for a single nuclear reactor, there are 2 licensed senior reactor operators and 2 licensed reactor operators required to be on shift. These individuals perform all control room functions for the reactor plant and the secondary plant including power generation equipment. However, for each SRS reactor, 4 certified supervisors and 5 certified senior reactor operators will be assigned to each shift. The Shift Technical Engineer and Shift Advisor have been added to supplement Savannah River operational staffing.

Implementation schedule for actions in response to Recommendation b:

Differences between SRS CCRS/CCRO and analogous commercial nuclear industry position qualification requirements have been identified and supplemental in measures have been defined.

Recommendation c: That DOE make a comprehensive review of the current level of qualification of each reactor operator and supervisor employing both written and oral examination, so as to establish that the scope and content of the training program will achieve the knowledge prerequisite for restart.

Response: DOE accepts the recommendation that ongoing training efforts need to be continuously reviewed by DOE to ensure that the needed skills and knowledge are attained by reactor operations personnel. Beginning in November 1989 and continuing to the present, DOE and Westinghouse have reviewed each operating crew to ascertain if training objectives are being met. These reviews have focused on written exam results, oral exam results and crew performance during simulator evolutions. DOE personnel participating in these reviews have had extensive experience in the training and licensing of commercial nuclear operations personnel. DOE has also utilized individuals in these reviews who are currently certified by the NRC to conduct operator licensing examinations for commercial reactor operators, and who bring with them an understanding of commercial nuclear operator training and certification practices. Changes have been made to the training programs based on their input, as discussed below.

Prior to restart, DOE and Westinghouse will jointly conduct comprehensive evaluations of certified supervisors and senior reactor operators to ensure that they can demonstrate the appropriate knowledge and abilities required for safe restart. The examinations are intended to be conducted in August 1990 in order to allow for proper development of the examinations and for completion of recent enhancements to the training program.

This evaluation will include performance-based written, oral and operating examinations which include Job Performance Measures (JPM) and Individual Safety Critical Tasks (ISCT). The examinations will be based on approved "Knowledge and Abilities," written and oral examination questions, and simulator scenarios. Examiners for these evaluations will include peer evaluators from other reactors on site (i.e. P and L reactors for K plant, K and L for P, etc.) and selected instructors.

This examination program will be modeled after the requalification examination program being conducted jointly by the NRC and licensed facilities at commercial nuclear plants. A SRS Specific Knowledges and Abilities (K/A) Catalog will be developed, validated and approved. Standards of performance for both knowledge and ability will be established prior to the examination. This process will focus on safety related skills and knowledges as well as the ability to use tools of the job, such as procedures, piping and instrumentation diagrams (P&ID's), technical specifications and other controlled references. Results of the examinations will be used to define areas where training must be upgraded either prior to restart or as part of the long term continuing training programs. Results of these examinations will also be used to support management decisions so as to ensure

that composite crews have the requisite skills for safe restart. Information on individual weaknesses will be referred to the Training Department for use in tutoring or upgrading training, as necessary.

Implementation schedule for actions in response to Recommendation c:

Specific qualifications have been defined for CCRS/CCRO prior to restart and included in revised DPSOP-38.

Evaluations of CCRS/CCRO will be conducted using written, oral, simulator and plant walkthrough examinations by 10/01/90.

Examinations will be sufficiently comprehensive to demonstrate knowledge of the topics covered by the training courses, including knowledge of the course topics specified in the supplementary material to be provided.

The SRS-specific K/A Catalog has been developed, validated and approved on.

Examination results will be used to define areas requiring upgrade for restart by 10/01/90 and for the long term enhancement of continuing training by 11/30/90.

Management will use examination results to ensure composite crews have requisite skills by 10/01/90.

Recommendation d: That the reactor plant operator and supervisor training programs be modified as necessary to take account of the required qualifications and the current state of knowledge and experience of the operators and supervisors as indicated above.

Response: DOE accepts this recommendation and has taken the following actions to implement it. Based upon ongoing DOE and Westinghouse reviews of the training program, it has been concluded that two areas require strengthening. Specifically, operators and supervisors need increased knowledge in the areas of reactor fundamentals and reactor systems and components. Specific initiatives to address these needs include:

- 1) Fifteen different "Theory Primers" addressing reactor components, reactor theory, chemistry and thermodynamics are being developed to provide basic supplementary knowledge of reactor fundamentals and theory, to stimulate operator interest, and to facilitate self-study.
- 2) The ongoing training program will give high priority to fundamentals training, reactor theory training and reactor systems training. These courses are thought to be the most beneficial and logical basis for a long-term program. The course material for this training is still under development. The course will involve approximately 120 classroom or simulator hours covering such topics as refueling, start-up testing and initial operations, technical specifications and reactor theory/reactor physics. These courses will be conducted during the first 3 cycles of continuing training.
- 3) To promote operator self-study, a "Fundamentals Test Out" program has been implemented. This program provides a financial incentive for operations personnel to use self-study material in the areas of mathematics and physics by providing a financial payment to personnel who successfully complete an exam based on the self-study material.
- 4) A two-phase testing program is being employed to identify individuals with a low probability of successfully completing the training program and performing to expected standards and to establish a baseline for input to continuing training. Phase I includes on-going job-specific performance evaluations for those persons who receive low scores on written or oral exams. Individuals not successful during the Phase I program will be provided remedial training to improve their skills and then they will be retested. Phase II identifies weaknesses in the level of operator knowledge in mathematics and science in order to supplement the continuing training program accordingly. This phase will be completed prior to June 1, 1990.

Implementation schedule for actions in response to Recommendation d:

Training will be modified to take account of results noted in written, oral, simulator and plant walkthrough examination; referred to above and the required knowledge and experience of CCRS/CCRO by 11/30/90.

Fundamentals training program for three cycles of continuing training will be developed by 10/15/90.

A fundamental self-study/test-out program was developed and implemented prior to 6/15/90.

A program has been developed and implemented to identify persons with low probability of success and to establish a baseline for continuing training.

Recommendation e: That DOE accelerate implementation of a configuration management program to help assure that as-built drawings of safety related systems are available for training of operators and supervisors in procedures and for discipline of operations (e.g. valve line-ups).

Response: Based on the assumption that by "configuration management" the Board means that set of procedures and controls used to ensure that the as-built configuration of the plant is reflected in appropriate drawings, procedures and other documents, DOE accepts this recommendation. Westinghouse has recently accelerated efforts in this area and will develop accurate operational flow diagrams for all reactor safety systems prior to restart. These diagrams will be used by operations personnel to establish equipment and system lockouts and valve lineups, conduct trouble shooting, and perform other systems related activities. Prior to restart, the operations staff will be trained in the use of the appropriate diagrams needed for these applications.

Implementation schedule for actions taken in response to Recommendation e:

Operational flow diagrams for all reaction safety systems will be developed by 11/30/90.

Training on operational flow diagrams will be conducted and operators and supervisor required to demonstrate knowledge of the training provided by 11/30/90.

Recommendation f: That the operators and supervisors be qualified in use of the revised procedures that will be in place for normal operations and for emergency situations.

Response: DOE accepts this recommendation. A deliberate program to train operations personnel on the revised procedures is an integral part of the restart training program. Westinghouse requires procedure revisions to be reviewed by reactor supervisors, control room supervisors and building operators on a monthly basis. In addition, the Westinghouse training department receives new procedures as well as proposed procedure revisions from the other departments to ensure that procedure changes are properly incorporated in the training program, including the simulator.

Written examinations, oral examinations, simulator examinations and control room operation will be used to demonstrate prior to restart that personnel are qualified in the use of revised normal and emergency procedures. DOE will participate with Westinghouse in the evaluation of these examinations and will conduct an independent overview of control room practices.

Implementation schedule for actions in response to Recommendation f:

Training in the use of revised normal and emergency procedures will be conducted and required knowledge demonstrated by examination by 11/30/90.