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DEFENSE NUCLEAR FACILITIES SAFETY BOARD
Public Meeting and Hearing on Y-12
National Security Complex

Tuesday, December 10, 2013

Session I

8:00 a.m.

Knoxville Convention Center
701 Henley Street
Knoxville, Tennessee 37902

LIST OF PARTICIPANTS

BOARD MEMBERS:

Dr. Peter S. Winokur, Chairman

Ms. Jessie H. Roberson, Vice Chairman

Mr. Sean Sullivan, Board Member

Dr. Kenneth Mossman, Board Member

Mr. Steven Stokes, Technical Director

Mr. David S. Jonas, General Counsel

Mr. Rory Rauch, Board Staff

Mr. Dan Ogg, Board Staff

Mr. John G. Batherson, Assoc. General Counsel

Mr. William Linzau, Board Staff

ALSO PRESENT:

Mr. Bruce Held NNSA Acting Administrator

Mr. Steven Erhart NNSA Production Office
Manager

Ms. Teresa Robbins NNSA Production Office Acting
Manager for Environment,
Safety, Health and Quality

Mr. Charles Spencer B&W Y-12 President and
General Manager

Mr. Ken Keith B&W Y-12 Vice President,
Operations Engineering

Mr. William Tindal B&W Y-12 Vice President,
Production

Mr. Robert Raines NNSA Associate Administrator
for Acquisition and Project
Management

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Mr. Carl Strock	B&W Y-12 Uranium Processing Facility Project Director
Mr. Kevin Kimball	B&W Y-12 Safety Analysis Engineering Manager
Mr. John Gertsen	B&W Y-12 Vice President, Uranium Processing Facility Integration
Mr. John Eschenberg	UPF Federal Project Director

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(Note: Unless provided to the court reporter, all names are spelled to the best phonetic approximation.)

1 CHAIRMAN'S OPENING REMARKS

2 CHAIRMAN WINOKUR: Good morning. My name
3 is Peter Winokur, and I am the Chairman of the
4 Defense Nuclear Facilities Safety Board. I will
5 preside over this public meeting and hearing.

6 I would like to introduce my colleagues on
7 the Safety Board. To my immediate right is
8 Ms. Jessie Roberson, the Board's Vice Chairman.
9 To my immediate left is Mr. Sean Sullivan. To his
10 left is Dr. Kenneth Mossman. Mr. Joseph Bader will
11 not be attending today. We five constitute the
12 Board.

13 The Board's General Counsel, Mr. David
14 Jonas, is seated to my far left. The Board's
15 Technical Director, Mr. Steven Stokes, is seated to
16 my far right.

17 Several members of Board's staff closely
18 involved with oversight of the Department of Energy's
19 Defense Nuclear Facilities at the Y-12 National
20 Security Complex are also here.

21 Today's meeting and hearing was publicly
22 noticed in the Federal Register on August 13, 2013,
23 and November 12, 2013. This meeting and hearing is
24 held open to the public per the provisions of the
25 Government in the Sunshine Act.

1 In order to provide timely and accurate
2 information concerning the Board's Public and Worker
3 Health and Safety Mission throughout the Department
4 of Energy's Defense Nuclear Complex the Board is
5 recording this proceeding through a verbatim
6 transcript, video recording, and live video
7 streaming.

8 The transcript, associated documents,
9 Public Notice, and video recording will be available
10 for viewing in our public reading room in Washington,
11 DC. In addition, an archived copy of the video
12 recording will be available through our website for
13 at least 60 days.

14 Per the Board's practice, and as stated in
15 the Federal Register Notice, we will welcome
16 comments from interested members of the public at the
17 conclusion of testimony at approximately 11:30 a.m.
18 this morning for Session I and approximately
19 5:30 p.m. this evening for Session II.

20 A list of those speakers who have contacted
21 the Board is posted at the entrance to this room. We
22 have generally listed the speakers in the order in
23 which they contacted us or, if possible, when they
24 wish to speak. I will call the speakers in this
25 order and ask that speakers state their name and

1 title at the beginning of their presentation.

2 There's also a table at the entrance to
3 this room with a sign-up sheet for members of the
4 public who wish to make a presentation but did not
5 have an opportunity to notify us ahead of time. They
6 will follow those who have already registered with us
7 in the order in which they have signed up.

8 To give everyone wishing to make a
9 presentation an equal opportunity, we ask speakers to
10 limit their original presentations to five minutes.
11 The Chair will then give consideration for additional
12 comments should time permit. Presentations should be
13 limited to comments, technical information, or data
14 concerning the subjects of this public meeting and
15 hearing.

16 The Board members may question anyone
17 making a presentation to the extent deemed
18 appropriate.

19 The record of this proceeding will remain
20 open until January 10th, 2014.

21 I would like to reiterate that the Board
22 reserves its right to further schedule and regulate
23 the course of this meeting and hearing, to recess,
24 reconvene, postpone or adjourn this meeting and
25 hearing and to otherwise exercise its authority under

1 the Atomic Energy Act of 1954 as amended.

2 Let me now proceed to explain why the Board
3 chose to hold this public hearing concerning safety
4 at the Y-12 National Security Complex.

5 The Board's enabling statute now in effect
6 for more than 20 years is found in the Atomic Energy
7 Act beginning at Section 2286 of Title 42. This
8 statute defines the Board's role to advise the
9 Secretary of Energy regarding actions that may be
10 necessary to ensure adequate protection of the
11 public, of public health and safety, including the
12 safety of the workers at DOE's new and existing
13 defense nuclear facilities.

14 Y-12 is a nuclear weapon production site
15 managed by the National Nuclear Security
16 Administration, or NNSA, that falls under the Board's
17 jurisdiction. As part of Y-12's primary mission,
18 workers recover and purify highly enriched uranium,
19 produce and machine uranium metal components, and
20 store, assemble, disassemble and conduct
21 surveillances on nuclear weapon components.

22 Failure to conduct these operations
23 according to the highest standards of safety could
24 result in a release of radiological or toxic material
25 to the public or severe consequences to the workers

1 themselves.

2 The Board will be discussing four topics
3 during today's meeting and hearing that are crucial
4 to ensuring safe and reliable operations at Y-12.
5 These topics will be broken into two sessions with
6 two topics in each session.

7 The first topic is Aging Infrastructure.
8 The second topic is the Uranium Processing Facility,
9 or UPF. The third topic is Site Emergency Planning
10 and Response. And the fourth topic is the Safe
11 Conduct of Nuclear Operations, including Federal and
12 contractor oversight efforts.

13 Let me briefly discuss each topic. During
14 this morning's session the initial focus will be the
15 safety-related risks presented by Y-12's aging
16 defense nuclear facilities.

17 The nuclear facilities of most concern at
18 Y-12 are those that process enriched uranium as part
19 of Y-12's national security mission. These
20 facilities are Building 9212, which houses enriched
21 uranium recovery, purification, metal production, and
22 casting operations; Building 9215, which houses
23 enriched uranium machining operations; and Building
24 9204-2E, also referred to as Beta-2E, which houses
25 component assembly and disassembly operations

1 involving enriched uranium parts.

2 Parts of Building 9212 are approximately 70
3 years old, while Buildings 9215 and Beta-2E are
4 approximately 60 and 45 years old, respectively.
5 These facilities are well past their intended design
6 life, are costly to operate, and were not built to
7 modern safety standards.

8 NNSA [National Nuclear Security
9 Administration] has noted that major structural and
10 process modifications to address the risks associated
11 with these aging facilities would be impractical due
12 to the costs involved and the likelihood that
13 modifications would significantly disrupt important
14 national security missions.

15 In the near term NNSA is mitigating the
16 risk of continued operations in these existing
17 facilities by significantly reducing the inventory of
18 radiological materials and making practical near-term
19 modifications. However, at best these improvements
20 are only stop-gap measures.

21 Therefore, we will discuss the processes
22 used by NNSA to assess the risk of continuing to
23 operate in Buildings 9212, 9215 and Beta-2E, and the
24 criteria NNSA uses to determine when continued safe
25 operation of these facilities is no longer

1 practicable.

2 NNSA's long-term plan for addressing these
3 risks is to transition these capabilities to a new
4 facility, the Uranium Processing Facility [UPF],
5 which is the second topic in this morning's session.
6 UPF is a complex, one-of-a-kind, multi-billion dollar
7 design and construction project. Its mission is the
8 secure, safe, and efficient processing of enriched
9 uranium to meet national security needs.

10 In October 2012 the Board conducted a
11 public hearing regarding UPF to discuss with NNSA its
12 concern that safety had not yet been adequately
13 integrated into the project's design.

14 Most recently, in an August 26, 2013,
15 letter to Mr. Bruce Held, Acting NNSA Administrator,
16 the Board observed that while NNSA has made progress
17 in addressing safety issues previously identified,
18 additional action is needed to improve the
19 effectiveness of UPF safety strategy to ensure
20 planned controls can reliably perform their safety
21 functions.

22 During today's hearing the Board will
23 receive testimony from NNSA and B&W Y-12 management
24 on actions taken since the October 2012 UPF public
25 hearing to improve the integration of safety into the

1 UPF design and to address safety issues identified in
2 the Board's recent letter.

3 The Board will also discuss with NNSA its
4 progress in identifying and managing the
5 safety-related risks associated with deferring
6 installation of both the production capabilities
7 currently performed in Buildings 9215 and Beta-2E to
8 a later unspecified date, which is referred to as the
9 deferred scope, and the project's continuing efforts
10 to finalize a major redesign of the facility to
11 accommodate problems with equipment spacing, what is
12 referred to as the space/fit issue.

13 During this afternoon's session the Board
14 will address topics dealing with Emergency
15 Preparedness and Response, which is a crucial part of
16 the overall safety posture at Y-12. We will examine
17 Y-12's emergency response capabilities and discuss
18 potential areas where site planning for and recovery
19 from emergency situations can be enhanced.

20 This afternoon's final topic will cover the
21 safety of nuclear operations at Y-12. Rigorous
22 adherence to the principles of Integrated Safety
23 Management and Conduct of Operations is paramount to
24 ensuring that workers are protected and that
25 operational events do not cause any release of

1 radioactive or toxic materials.

2 This afternoon's session will cover some
3 specific weaknesses in Y-12's conduct of operations
4 and work planning and control processes, the
5 improvements to date, and the importance of robust
6 oversight to sustain key safety initiatives and
7 ensure continuous improvements in the safe execution
8 of nuclear operations for the protection of workers.

9 This concludes my opening remarks.

10 I will now turn to the Board members for
11 their opening remarks.

12 Ms. Roberson.

13 VICE CHAIRMAN ROBERSON: No, thank you,
14 Mr. Chairman.

15 CHAIRMAN WINOKUR: Mr. Sullivan.

16 MR. SULLIVAN: I have none, Mr. Chairman.

17 CHAIRMAN WINOKUR: Dr. Mossman.

18 DR. MOSSMAN: I have no comments.

19 CHAIRMAN WINOKUR: This concludes the
20 Board's opening remarks for this session.

21 At this time I would like to invite
22 Mr. Bruce Held, Acting Administrator of the National
23 Nuclear Security Administration to the witness table
24 to provide a statement on behalf of the National
25 Nuclear Security Administration.

1 welcome, Mr. Held.

2 STATEMENT BY NNSA

3 MR. HELD: I'd like to thank Chairman
4 Winokur, Vice Chair Roberson, and distinguished
5 members and staff of the Defense Nuclear Facilities
6 Safety Board and staff for the opportunity to be here
7 with you today.

8 The relationship between the Board and the
9 NNSA is an exercise in good government that benefits
10 all American citizens. As one of those citizens, I
11 have a great respect and appreciation for the manner
12 in which the Board carries out its important
13 responsibilities.

14 As Acting Administrator, I recognize that I
15 cannot succeed in my job unless I merit the trust and
16 confidence of the Board.

17 Mr. Chairman, I have submitted an
18 eight-page written statement for the record. In the
19 interest of time I'll draw from that statement to
20 make some key points.

21 As many of you know, I'm a retired CIA
22 Operations Officer, not a nuclear engineer. In
23 June 2013 a man I greatly admire, Secretary Ernie
24 Moniz, called me back to government service, first to
25 serve as his Associate Deputy Secretary and

1 subsequently to become Acting Administrator pending
2 confirmation of the President's nominee to lead NNSA,
3 retired General Lieutenant Frank Klotz.

4 Frank is widely recognized as a
5 distinguished, experienced, and wise leader, and I
6 believe he will make an outstanding Administrator.

7 There is another man I greatly admire who
8 is particularly relevant to our proceedings today and
9 that man is the late Admiral Hyman Rickover, the
10 father of America's nuclear navy.

11 Admiral Rickover succeeded in building one
12 of the great organizations of the U.S. Government,
13 because he recognized that the argument that
14 budgetary considerations create a tradeoff between
15 nuclear safety and nuclear security is a false
16 argument.

17 Rickover recognized, one, that there can be
18 no nuclear security without nuclear safety; and, two,
19 that an uncompromising attitude towards nuclear
20 safety will strengthen the nuclear security mission,
21 not weaken it.

22 In the rough and tumble environment of
23 Washington, D.C., recognizing a wise policy position
24 is only the first step in successfully implementing
25 and transforming that position into practical

1 reality.

2 To succeed in building an organizational
3 culture of excellence like that of the nuclear navy
4 policy insight must be coupled with a shared
5 leadership ethos, disciplined operational execution,
6 and sustained political support.

7 Admiral Rickover recognized that an
8 uncompromising attitude towards nuclear safety could
9 serve as the catalyst and unassailable foundation for
10 that consistent leadership, disciplined operation,
11 and sustained political support.

12 An NNSA administrator should carefully
13 study the legacy of Admiral Rickover regarding the
14 foundational importance of nuclear safety for
15 building a culture of excellence and thereby
16 advancing our Nuclear Security Mission. And like
17 Admiral Rickover, NNSA Administrators must be equally
18 adamant champions of nuclear safety even in the
19 toughest of budgetary times.

20 Our focus today is on the work performed at
21 the Y-12 National Security Complex, work that is
22 vital to the nation's national security. Y-12 is the
23 only place in the United States where the
24 capabilities exist to dismantle secondaries for
25 retired nuclear weapons, manufacture fuel stock for

1 our nuclear navy, assist in the recovery and
2 stabilization of nuclear materials in support of
3 nuclear nonproliferation, provide low enriched
4 uranium to research reactors in a form that supports
5 nonproliferation goals and perform critical life
6 extension activities that essential central for our
7 nuclear weapons deterrent.

8 The fragility of Y-12's aging
9 infrastructure is worrisome. As you read in your
10 opening statement, Mr. Chairman, these facilities are
11 well past their intended design life and were not
12 built to modern nuclear safety standards.

13 Building 9212 has been operating for over
14 60 years. In 2006 NNSA completed a Facility Risk
15 Review to identify measures required to ensure
16 continued safe operations in Y-12 for 15 additional
17 years.

18 This review identified the need, one, to
19 stabilize and reduce the inventory of enriched
20 uranium in the building; and, two, invest in
21 practical facility modifications needed for continued
22 safe operations. These efforts are on track, and the
23 Facility Risk Review was updated in 2011.

24 Oversight of our ongoing operations in 9212
25 is conducted by the Continued Safe Operation

1 Oversight Team. This is a team of senior experts in
2 engineering operations, maintenance, nuclear safety
3 and oversight. Each month they evaluate a set of
4 facility performance indicators, events reports, and
5 facility aging assessments to look for any indication
6 that safety margins are being degraded.

7 The team meets monthly with representatives
8 of the General Manager and the Federal Site Office
9 Manager. And the GM [General Manager] and the Site
10 Office Manager are notified immediately of any
11 safety-related concerns.

12 A formal report is written annually and
13 provided to NNSA headquarters as well as the DNFSB
14 [Defense Nuclear Facilities Safety Board]. Briefs
15 are provided annually for NNSA senior leadership and
16 the Board on facility conditions, concerns, and any
17 recommendations for continued safe operations.

18 The condition of nuclear safety systems and
19 components is monitored constantly. The Federal Site
20 Office Manager has representatives, residents in the
21 high hazard facilities. The Federal Site Office
22 Manager receives a daily verbal status report and
23 also receives written reports of any operational
24 issue.

25 Our bottom line is that we will not operate

1 unless it is safe to do so. That is both for the
2 interests of nuclear safety and best for the Nuclear
3 Security Mission.

4 The Nuclear Security Mission Managers can
5 manage with a short-term cessation of operations in
6 order to address an emerging safety issue. What the
7 Nuclear Security Mission Managers cannot survive is a
8 serious nuclear safety accident. The top priority we
9 put on nuclear safety is essential both for the
10 Nuclear Security Mission and the Nuclear Safety
11 Mission. That is an essential core element to our
12 management approach.

13 The above focus has been on building 9212
14 but the other enriched uranium facilities at Y-12,
15 Buildings 9215 and Beta-2E, are also aging and
16 require investments.

17 Facility Risk Reviews were performed for
18 both of these facilities in 2007. Strategic
19 investments were identified for Beta-2E and
20 maintenance investments were identified for 9215.
21 These Facility Risk Reviews were updated in 2012.
22 Moreover, the continued Safe Operation Oversight Team
23 that so carefully monitors 9212 does the same
24 monitoring and reporting for 9215 and Beta-2E in
25 reporting to the Site Office Manager and General

1 Manager.

2 while working to extend the safe operations
3 in our existing facilities of Y-12 NNSA is also
4 working to transition to a new Uranium Processing
5 Facility that meets modern safety, security, and
6 seismic standards all while improving efficiency of
7 operations.

8 Transitioning out Building 9212 as
9 expeditiously as possible is our first priority. As
10 design work on the Uranium Processing Facility
11 matures, NNSA will make near-term investments in
12 enriched uranium capabilities and infrastructure
13 necessary to ensure continued safe operations.

14 Integrating safety into design of the UPF
15 project is essential to the success of that project.
16 We have learned many things regarding the integration
17 of safety into design, including the need for
18 enhanced configuration control, and supplemental
19 safety basis documents.

20 As we continue maturing the technology and
21 design, we're developing more certainty on the costs
22 and the challenges that presents in today's budget
23 environment and will continue to focus on the plan
24 that minimizes the risk in 9212 and the other
25 facilities as quickly as possible.

1 Mr. Chairman, before closing, allow me to
2 recount a short vignette that I think addresses the
3 priorities of the NNSA leadership.

4 On my final day of national service 38
5 years, two months, and four days ago, it was
6 inconceivable to me that during my lifetime America
7 would win the Cold War, reemerge as an energy
8 independent nation, and witness the intentional
9 shutdown of the U.S. Government.

10 All three have happened. The first two
11 were matters that we can certainly rejoice over.
12 Nobody should be rejoicing about the Government
13 shutdown, least of all those of us in NNSA, but there
14 was one positive outcome of that shutdown.

15 At our morning meeting on October 7th the
16 NNSA Senior Leadership Team was at a loss on how to
17 proceed in the face of all the political and
18 budgetary uncertainty. In the midst of at times
19 heated debate Don Cook, the head of the defense
20 Programs, our senior nuclear weapons engineer,
21 observed quietly but firmly that NNSA's overriding
22 responsibility to the American people was to assure
23 nuclear safety.

24 To fulfill that responsibility Don
25 recommended that we initiate an orderly shutdown of

1 America's nuclear weapons complex. That was a
2 weighty decision, never before taken. But everybody
3 in the room instantly recognized the wisdom of Don's
4 statement, and that is what we did.

5 Although we expected pushback from some
6 quarters, we were pleasantly surprised that in fact
7 there was very little. It seems that amidst much
8 controversy, uncertainty, and stress everybody
9 recognized that assuring nuclear safety first and
10 foremost was simply the right thing for NNSA to do.
11 Thank you.

12 CHAIRMAN WINOKUR: Thank you, Mr. Held.
13 Do the Board members have any questions for
14 Mr. Held at this time?

15 Dr. Mossman.

16 DR. MOSSMAN: Thank you, Mr. Held, for your
17 testimony.

18 I'm a new member of the Board. I just
19 joined a few weeks ago and have emersed myself almost
20 entirely in preparation for this hearing and have
21 been very impressed by the nature of the
22 sophisticated technologies that are used, the
23 importance of the work of the NNSA and Oak Ridge
24 Y-12.

25 And I came into this almost as a member of

1 the general public, although I have certain areas of
2 expertise. And the first question that came to my
3 mind, and hopefully you can answer it, is the Y-12
4 complex safe? And if it is safe, what are we doing
5 to keep it safe? If in your estimation it's not
6 safe, what is it that we need to do to make it safe?

7 MR. HELD: In my estimation, and that of
8 NNSA, is that the Y-12 complex is safe. The Y-12
9 complex is also old and involves -- was built in
10 design factors that were not equivalent to modern
11 nuclear safety design.

12 It is essential that we transition out of
13 these old facilities. We have a plan for doing so
14 that is subject to budgetary and technological
15 issues. But in the meantime we are making the
16 required investments in those facilities to make sure
17 that continued operations are safe.

18 If we are presented with a tactical
19 situation where we have some question of whether the
20 continued operation in those facilities is safe and
21 we have a choice between making -- putting priority
22 on safety or putting priority on mission operations,
23 we will place priority on nuclear safety and shut
24 down mission operations. And that is a very firm
25 policy at the NNSA.

1 CHAIRMAN WINOKUR: Are there any other
2 questions?

3 Thank you, Administrator Held. I think we
4 will be seeing you in a couple of minutes in the
5 first panel. I appreciate your testimony at this
6 time, and we will accept your full written statement
7 into the record.

8 MR. HELD: Thank you, sir.

9 CHAIRMAN WINOKUR: At this time I would
10 like to introduce Mr. Rory Rauch, the DNFSB site
11 representative in Oak Ridge, who will provide
12 testimony from the Board's staff.

13 Mr. Rauch, I will take your full written
14 statement for the record. Please summarize your
15 written statement in 10 minutes or less.

16 STATEMENT BY DNFSB STAFF

17 MR. RAUCH: Good morning, Mr. Chairman, and
18 Members of the Board.

19 For the record, my name is Rory Rauch. I'm
20 one of the Board's site representatives responsible
21 for overseeing nuclear facilities and operations at
22 the Y-12 National Security Complex.

23 In this opening statement I will provide a
24 brief overview of the safety risks of Y-12's aging
25 defense nuclear facilities and the processes used by

1 National Nuclear Security Administration, or NNSA, to
2 assess and mitigate these risks.

3 I will also discuss some of the current
4 factors affecting the timeline for transition from
5 these facilities to the planned replacement facility,
6 the Uranium Processing Facility, or UPF.

7 Finally, I will discuss issues with the
8 integration of safety into the design of the UPF
9 project.

10 Building 9212 at the Y-12 National Security
11 Complex, which houses several high-hazard, enriched
12 uranium processing capabilities, is approximately 70
13 years old and was not built to modern nuclear safety
14 requirements.

15 The Y-12 contractor first documented the
16 safety risks presented by Building 9212's structural
17 deficiencies in a Safety Basis Document submitted to
18 NNSA in 2004. This document, essentially the
19 contractor's operating license for the facility,
20 indicated that the facility structure did not meet
21 the Department of Energy, or DOE, requirements for
22 seismic performance.

23 The contractor's analysis showed that a
24 severe seismic event could result in a large-scale
25 fire releasing radiological material to the public

1 and Y-12 workers.

2 Following the contractor's submittal of
3 this safety basis documentation the Board issued a
4 letter on April 20th, 2005, advocating that NNSA take
5 a balanced approach in addressing the risks presented
6 by these structural deficiencies.

7 This approach involved three components:
8 Construction of a replacement facility built to
9 modern nuclear safety requirements, reduction of the
10 inventory of radiological materials in Building 9212,
11 and the implementation of practical facility
12 modifications.

13 Consistent with the strategy advocated by
14 the Board NNSA and the Y-12 contractor have completed
15 a series of Facility Risk Reviews, which were
16 conducted in five-year intervals, starting in 2006
17 for Building 9212 and 2007 for the other highest
18 hazard facilities at Y-12, Buildings 9215 and
19 9204-2E, also referred to as Beta-2E.

20 During these reviews multi-disciplinary
21 Teams of subject matter experts rigorously evaluated
22 the condition of each facility and identified the
23 projects needed to ensure continued safe and reliable
24 operation. The teams prioritized these projects
25 using weighted scoring criteria to balance factors,

1 such as safety and production benefit, duration of
2 benefit, cost, and ease of implementation.

3 Some of the highest priority projects
4 included the replacement of aging electrical systems
5 which presented an increased fire risk. The reviews
6 also placed a high priority on replacing degraded
7 ventilation systems, which protect workers from
8 airborne radiological hazards.

9 Overall, the highest priority projects were
10 identified for Building 9212 systems, which were in
11 poorer condition and presented greater safety risks
12 than those in Buildings 9215 or Beta-2E.

13 The contractor is making significant
14 progress in implementing the practical risk reduction
15 measures recommended by the Facility Risk Review
16 Teams. Much of this progress is being made under the
17 auspices of the Nuclear Facility Risk Reduction
18 Project. This 75 million dollar line item project
19 began in October 2011 and is scheduled to last
20 approximately four years.

21 The Nuclear Facility Risk Reduction Project
22 scope includes several substantial subprojects to
23 upgrade electrical, ventilation, and utility systems
24 in Building 9212.

25 In addition, NNSA via the Y-12 contractor

1 set aside the funding to make substantial reductions
2 in the inventory of radiological materials in
3 Building 9212.

4 Currently the facility's enriched uranium
5 solution inventory has been reduced to approximately
6 25% of its 2006 levels.

7 Despite the contractor's progress to date
8 two recent changes to the schedule for building UPF
9 have challenged Y-12's aging infrastructure risk
10 management efforts.

11 First, the latest scheduled for UPF
12 indicates that the facility will start operation that
13 are currently performed in Building 9212 in late
14 2025. This is a delay in the transition timeline
15 used by the Facility Risk Review Teams for Building
16 9212, who assumed that enriched uranium operations
17 would transition to UPF by 2021.

18 Second, in February 2012 the NNSA Deputy
19 Administrator for Defense Programs issued guidance to
20 the UPF project that deferred the scope of Beta-2E
21 and 9215 enriched uranium operations from the initial
22 operational phase of UPF.

23 NNSA's latest estimation for the completion
24 of transition of these operations to UPF is now 2038,
25 which represents a delay of nearly 17 years from

1 initial planning estimates.

2 By 2038 Buildings 9215 and Beta-2E will be
3 approximately 80 and 65 years old, respectively.

4 Extending the timeline for transition of operations
5 from these facilities to UPF increases the duration
6 for which the Y-12 contractor must manage the safety
7 risks posed by ever-aging systems.

8 As I've discussed, UPF is NNSA's planned
9 long-term solution to the aging infrastructure
10 problem at Y-12. To be successful the UPF project
11 team must adequately integrate safety into the design
12 of UPF.

13 I'd like to elaborate on three specific
14 areas relating to the integration of safety into the
15 UPF design.

16 The first topic concerns safety issues with
17 the Preliminary Safety Design Report, or PSDR. The
18 PSDR is the developmental safety basis document
19 intended to capture the preliminary hazard and
20 accidental analyses and the safety controls at the
21 end of the preliminary design.

22 In an April 2012 letter to NNSA the Board
23 identified deficiencies with the UPF PSDR [Preliminary
24 Safety Design Report] that led the Board to conclude
25 the UPF project team had not adequately integrated

1 safety into the preliminary design.

2 We discussed these deficiencies during the
3 Board's October 2012 public hearing. The UPF project
4 team revised the PSDR and supporting hazard and
5 accident analyses to address these issues and
6 submitted the revision to NNSA for approval in
7 September of 2012. NNSA formally approved the revised
8 PSDR in March 2013.

9 The Board reviewed the revised PSDR and
10 observed that while NNSA made progress in addressing
11 prior safety issues, additional action is still needed
12 to improve the integration of safety into the UPF
13 design.

14 In August 2013 the Board wrote a letter to
15 NNSA and identified that the PSDR had not demonstrated
16 that many credited safety controls of capable
17 effectively of performing their safety functions.
18 Resolution of these new issues could lead to NNSA
19 identifying additional safety controls at UPF.

20 The second topic concerns potential safety
21 impacts from NNSA's direction to defer the Buildings
22 9215 and Beta-2E scope to a later date, currently
23 estimated in the mid to late 2030s.

24 while I discussed the potential impacts of
25 this direction on the operating facilities, it also

1 introduces unique challenges and potential safety
2 risks for the UPF project.

3 The UPF project has completed a series of
4 engineering studies to evaluate the deferred scope.
5 These studies have started to define the safety
6 considerations that NNSA will factor into the design
7 effort to minimize potential safety impacts on the
8 current project scope.

9 The third topic concerns the project team's
10 progress in evaluating the potential safety impacts
11 from the redesign effort to resolve equipment,
12 spacing, and fit issues.

13 The UPF project has identified that
14 increases in ceiling height may impact the performance
15 of the fire suppression system. This possible safety
16 risk will remain until the project team completes its
17 evaluation of the fire suppression system design
18 accounting for the space-fit solution.

19 Another critical aspect of the UPF project
20 is NNSA's ability to properly oversee the safety
21 aspects of the UPF design's development. Federal
22 staffing has been a long-standing concern, identified
23 in the Board's August 2007 and April 2012 project
24 letters to NNSA. During the past year the federal
25 project team has increased in size and the team's

1 capability has improved. NNSA also plans to hire
2 approximately 10 additional federal personnel.

3 Notwithstanding these improvements, an
4 independent NNSA review conducted in June 2013
5 concluded that the Federal Project Team lacked
6 critical subject matter expertise and was not staffed
7 in accordance with its staffing plan.

8 Until the UPF project team is adequately
9 staffed the Board staff remains concerned that NNSA
10 will not be able to provide adequate safety oversight
11 of this hazardous and complex nuclear project.

12 Despite any delays in the transfer of
13 operations from existing facilities to UPF, NNSA must
14 be able to meet important national security needs.
15 Ultimately NNSA may be forced to further extend the
16 mission life of certain of enriched uranium processing
17 capabilities in facilities that do not meet modern DOE
18 safety requirements.

19 Moving forward, NNSA must continue to
20 evaluate conditions and risks of aging nuclear
21 facilities, prioritize risks, mitigate activities, and
22 execute upgrades to the maximum extent possible to
23 ensure continued safe nuclear operations at Y-12.

24 This completes my prepared testimony. I
25 would be happy to answer any questions from the Board.

1 CHAIRMAN WINOKUR: Do the Board members
2 have any questions for Mr. Rauch?

3 Hearing none, thank you, Mr. Rauch.

4 At this time I would like to invite the
5 panel of witnesses from DOE and its contractor
6 organization to discuss the topic of Y-12 aging
7 infrastructure.

8 Will the panel members please take your
9 seats as I introduce you.

10 Mr. Bruce held is the Acting Administrator
11 for the National Nuclear Security Administration.

12 Mr. Steven Erhart is the NNSA Production
13 Office Manager.

14 Ms. Teresa Robbins is the NPO Acting
15 Assistant Manager for Environment, Safety, Health and
16 Quality.

17 Mr. Charles Spencer is the B&W [Babcock &
18 Wilcox] Y-12 President and General Manager.

19 Mr. Ken Keith is the B&W Y-12 Vice
20 President for Operations Engineering.

21 Mr. William Tindal is the B&W Y-12 Vice
22 President for Production.

23 Does any member of the panel wish to submit
24 any written testimony at this time?

25 Seeing none, the Board will either direct

1 questions to the panel or individual panelists who
2 will answer them to the best of their ability. After
3 that initial answer, other panelists may seek
4 recognition by the Chair to supplement the answer as
5 necessary.

6 If panelists would like to take a question
7 for the record, the answer to that question will be
8 entered into the record of this hearing at a later
9 time.

10 With that, we will continue with questions
11 from the Board members of the full panel.

12 Mr. Sullivan will begin questioning.

13 MR. SULLIVAN: Good morning, everyone.

14 Mr. Spencer, I would like to start with
15 you, so it's nice to see you again.

16 I heard in the testimony that Rory Rauch
17 gave, he used the phrase "high hazard enriched
18 uranium processes" with respect to Building 9212.
19 Now, that phrase in and of itself just kind of sounds
20 scary.

21 And I imagine that the processes would be
22 high hazard whether they're in an old building or a
23 new building, but I also bet since you work there
24 you're not scared. So would you just explain for the
25 public what does that phrase mean? What really

1 happens in the building and what is it that is done
2 to ensure that although these processes are high
3 hazard -- I'm not talking about the building, just
4 the processes -- although they're high hazard, that
5 things are done safely both for the public and
6 worker.

7 MR. SPENCER: Thank you.

8 Is this on? There we go. Is that better?

9 Thank you, sir.

10 CHAIRMAN WINOKUR: I think if you move the
11 mic closer, it will be helpful.

12 MR. SPENCER: Okay. How's that?

13 Well, no, I'm not scared and -- but the
14 facilities and the production is hazardous. 9212
15 really has three major areas: One is casting where
16 we cast enriched uranium for the stockpile and for
17 other reasons. It's really essentially a foundry,
18 right, but it uses enriched uranium as its main
19 product.

20 Second, we do processing of enriched
21 uranium, right, to put into various states to purify
22 it. That's a hazard because the material at risk --
23 you'll hear us talk about that probably today, MAR,
24 Material-at-Risk, is in other forms that are even
25 more dangerous because they're in liquids and have

1 other things added to them; it's not just a solid
2 uranium piece.

3 The last processing done in 9212 is what's
4 called recovery, because we must recover every bit of
5 uranium that we use that escapes. That's our
6 protective equipment that we wear and things that we
7 burn in the furnace and process it out.

8 And so those are the three major
9 components: Casting -- that's the foundry --
10 material processing, and recovery.

11 MR. SULLIVAN: Okay. And just again for
12 the public, so although these are high hazard, can
13 you just briefly describe some of the overall safety
14 measures that are taken for both the workers and the
15 public with respect to all three of these things.

16 MR. SPENCER: Sure. Well, whenever we
17 analyze a process, we start with analyzing the
18 hazards, and then we look for ways to mitigate that
19 hazard, right, part of the ISMS [Integrated Safety
20 Management Systems] wheel, and our first choice is
21 generally to have an engineered control, something
22 that controls it, something like a sensor or a safety
23 clasp valve or something, right? So we have those
24 all over the facility.

25 The second best choice is some sort of a

1 administrative process that's detailed. So we have a
2 whole series of administrative processes, technical
3 procedures, right. We have a Senior Supervisory
4 watch to make sure that once we've assessed the
5 hazard, and we have these things in place, that we
6 are in fact performing them adequately, right. So
7 there's critical safety alarms. There's a whole
8 series of protective equipment, right. And so
9 there's both equipment and processes.

10 MR. SULLIVAN: Okay. Thank you.

11 Again, now sticking with you, so now I want
12 to talk about the building itself. I heard Mr. Held,
13 who is sitting just to your right, say that the
14 building has been operating for over 60 years and
15 does not meet modern safety or seismic standards.

16 So again for the purposes of the public can
17 you put a little meat on the bones of what that
18 phrase means. What modern standards does the
19 building not meet and what seismic standards does the
20 building not meet?

21 MR. SPENCER: 9212 was built -- was started
22 in the '40s, right, and there was a -- subsequently
23 there was a series of wings added to the facility as
24 the production missions at Y-12 expanded. That
25 included auxilliary facilities outside. And so the

1 Code of record -- the buildings were built to a
2 different Code than today, so it doesn't meet seismic
3 criteria.

4 We had a study that looked back at -- I
5 think it was in the 2005 time frame where we looked
6 at the structure, and we made some modifications to
7 some of the bracing and some of the structural
8 steel -- the structural steel is sound, but it just
9 doesn't meet today's Codes for earthquake or some
10 sort of major seismic event like HEUMF, the highly
11 enriched uranium storage facility, right, at Y-12, it
12 does. So the current facilities don't, so in a major
13 seismic event or something you would have a
14 significant event.

15 MR. SULLIVAN: Okay. The building has been
16 operated for over 60 years, and there hasn't been a
17 major seismic event. Is that correct?

18 MR. SPENCER: Yes, sir.

19 MR. SULLIVAN: All right. So we're talking
20 about a problem that may happen but has never
21 happened here. Is that the primary concern, with the
22 fact that the building is aging?

23 MR. SPENCER: That and other potential
24 catastrophes like a plane crash or a tornado, right.
25 So the facilities are built more than just for

1 earthquakes. They're built for -- the current --
2 like UPF, the Uranium Processing Facility, would be
3 built to withstand other events other than just an
4 earthquake.

5 MR. SULLIVAN: All right. Thank you.

6 Mr. Erhart, I'd like to go to you. Good
7 morning. How are you?

8 MR. ERHART: Good. Thank you, sir.

9 MR. SULLIVAN: All right. So as the person
10 overall here onsite with the federal Government
11 responsible for safety, would you please just, you
12 know, comment on what Mr. Spencer said in terms of
13 the safety concerns with Building 9212.

14 Again for the public, what are the largest
15 safety issues that we are talking about with respect
16 to the fact that this is a 60-year-old building?

17 MR. ERHART: Okay. Thank you. I
18 appreciate the opportunity to speak with you today.

19 And welcome to Dr. Mossman. I look forward
20 to working with you in the future.

21 So he started by saying he's not afraid;
22 neither am I, and nor should the public be. And I
23 think Acting Administrator Held did a good job of
24 talking about that we will not operate a facility --
25 will not do the operations in the facility if we

1 suspect it's not safe to do so.

2 So while we're not scared, we have to
3 remain constantly vigilant or chronically uneasy, if
4 you will, about the safety everyday, and so that's
5 where the people come in. And we'll be talking about
6 that through the course of today on how we monitor
7 that, how we're constantly checking that to ensure
8 that every-day operations are safe both for the
9 workers and for the public.

10 I think he did a good job of overall
11 describing the processes in 9212, so I don't need to
12 do that again. We'll also talk in the course of this
13 panel discussion, and probably throughout the day and
14 the things that we can do everyday to increase the
15 margin of safety.

16 We'll talk in more detail about reducing
17 Material-at-Risk. So basically just less enriched
18 uranium available for these -- we'll call them low
19 probability but high consequence events that you're
20 referring to. Although they've never occurred,
21 they're still -- although improbable, they are
22 possible. So we have to constantly be looking at our
23 readiness to respond in the event that that occurs.

24 I will concur with the statements about the
25 well-engineered safety systems and well thought out

1 administrative controls that are put in place to
2 ensure the safety.

3 Then later today we will talk more about
4 emergency preparedness in the event that we do have
5 these beyond-design basis and large-scale events and
6 how we're prepared to respond to those as well.

7 MR. SULLIVAN: All right. Now, Mr. Erhart,
8 in preparing for this hearing I looked back at some
9 of the history here, and going back 10 years I can
10 find evidence that 10 years ago it was identified
11 that some of these analyses -- through some of the
12 analyses that the building wasn't up to modern
13 standards.

14 So can you just describe what's happened
15 over the last decade in order to make things safer,
16 what measures -- specific measures have been taken
17 with respect to the operations in 9212.

18 MR. ERHART: Sure. I'll give an overview,
19 and there's -- probably more detail can be provided
20 by my counterparts here on the panel. But -- so
21 the -- once the recognition officially in the safety
22 basis documentation of the vulnerability of the
23 facility to these seismic events, I think in the site
24 plan the NNSA took proactive steps to review the
25 facility and its systems.

1 we'll talk more in detail about what came
2 out of those reviews. I think they were focused on
3 the right things in things like electrical systems
4 being susceptible to fire, ventilation systems
5 that -- and these are all due to age -- ventilation
6 systems that could be upgraded to better protect the
7 workers.

8 There will be -- there were some
9 investments we'll talk about on doing what we could
10 structurally to increase bracing where it made sense
11 to do so, looking overall at our fire protection
12 strategy, make sure that that is sound. So the
13 review is well-focused, and I think it did identify
14 some things that we could do. As we mentioned
15 earlier, these are steps to allow us to continue to
16 operate the facility while we work to get the
17 replacement facility in place.

18 I think I'll leave it there for now, and we
19 can probably get more detailed with the actual
20 findings and then what came out of the findings as
21 far as corrective actions.

22 MR. SULLIVAN: Okay. Well, specifically
23 are there things that have not been done because of
24 the plan to have a replacement facility?

25 It's like my old car. You know, when I'm

1 planning on buying a new one, there are things that I
2 just don't bother to get fixed. So is that the case
3 here with 9212 as well?

4 MR. ERHART: There was the realization that
5 to fully address the seismic vulnerability you'd
6 essentially have to rebuild the facility in place.
7 So that was not going to be cost effective. I think
8 the monies that were available were better spent on
9 these things that can affect the overall safety of
10 the operations without requiring a full investment of
11 rebuilding the walls and the roofs in total of the
12 building complex.

13 That's what the Uranium Processing Facility
14 is designed to do. So we were making good
15 investments to allow continued safe operations while
16 we work towards getting the new facility in place.

17 MR. SULLIVAN: Great. So if I understand
18 you correctly, the new facility would withstand an
19 earthquake much better than the existing facility?
20 And we haven't done all the things to make 9212
21 withstand an earthquake as we would a new facility;
22 yet the public is still protected based on these
23 other measures. Is that correct? Did I summarize
24 everything that you said here correctly?

25 MR. ERHART: Yes, sir. The risk to the

1 public and to the workers has been minimized.
2 Certain seismic events still can result in the
3 failure of the building, but through these measures
4 that we'll talk about in more detail, about reducing
5 the material that can be available to be spread
6 around in the event of a catastrophic seismic event,
7 we have taken prudent action to minimize that risk.

8 MR. SULLIVAN: Okay. Thank you.

9 MR. ERHART: Yes, sir.

10 CHAIRMAN WINOKUR: Okay. Ms. Roberson.

11 VICE CHAIRMAN ROBERSON: Thank You,
12 Mr. Chairman.

13 Good morning to Panel Members.

14 So I would like to kind of pick up where
15 Mr. Sullivan just left off.

16 Due to the seismic issues, NNSA made the
17 determination that the facility at some point had to
18 be replaced. There were two other parts to the
19 balanced approach you undertook. One, was MAR
20 reduction. The third one was practical
21 modifications. So I'd would like to talk a bit about
22 how you -- what went into that determination and what
23 came out of it. And everyone has noted how important
24 that was to ensure safety in the 9212 complex.

25 So I'd like to start with you, Ms. Robbins.

1 You were on the team I believe that did the Facility
2 Risk Review. Is that correct?

3 MS. ROBBINS: Yes, ma'am. That's correct.

4 VICE CHAIRMAN ROBERSON: You actually
5 represented the site office, correct?

6 MS. ROBBINS: Yes. I actually led the
7 review.

8 VICE CHAIRMAN ROBERSON: You led the
9 review. Wonderful.

10 So what were the objectives of the review?

11 MS. ROBBINS: Well, at the time we were
12 faced with -- we had identified the seismic
13 deficiencies in Building 9212. We had UPF on the
14 books. It was in the design space, but we knew we
15 wouldn't have UPF for some period of time. It's a
16 large complex project that's going to take a while to
17 complete.

18 But yet we needed to continue our mission,
19 and we wanted to continue to operate safely. And so
20 we did what we call the Facility Risk Review, which
21 was -- we used a risk-based decision making process
22 to evaluate what we knew today, what we anticipated
23 would be a result of aging impacts on the
24 infrastructure and the facility and process
25 equipment.

1 And we were looking at a 15-year lifetime
2 to continue operating 9212 at that time. At that
3 time UPF was on the books to be completed by 2018.
4 We knew there would be some period of transition out
5 of 9212 and into UPF. And so we believed that 15
6 years -- we completed the Facility Risk Review in
7 2006 -- that would give us three years to fully
8 transition and clean out 9212.

9 So we did the Facility Risk Review looking
10 at what practical facility modifications we could
11 make. We collected all of the -- we have a number of
12 very highly expert system engineers and knowledgeable
13 enriched uranium experts, and we looked at all the
14 facility conditions as we know them today.

15 We took all the data we had, and we looked
16 at what were our most vulnerable risks as far as fire
17 potential, release of enriched uranium, our safety
18 systems, were they being maintained, could they have
19 aging-related effects, did we need to invest there.

20 And we collected all the information, and
21 we identified a series of -- a list of practical
22 facility modifications, and we established some
23 evaluation criteria to look at those.

24 The evaluation criteria we looked at --
25 because we knew 9212 had a limited life. We had a

1 UPF project on the books to replace it. So one of
2 the most significant evaluation criteria we used was
3 the duration of the benefit, what I like to call the
4 return on investment. If we're going to make
5 investments in this aged facility, we want to get the
6 investments in as soon as possible so we can reap the
7 benefits of those investments for the longest period
8 of time.

9 As you know, in the Department of Energy
10 we're an annually funded organization, and to do
11 line-item projects sometimes takes years, and so that
12 skewed it toward really practical modification
13 instead of huge line-item projects.

14 The next criteria we looked at was the
15 safety benefit. One of the things we found when we
16 were doing the Facility Risk Review is that if you --
17 for 9212, it's somewhat unique in nuclear facilities.
18 Typically in a nuclear facility if you shut down
19 operations, you place your facility in a safer form
20 or safer state.

21 For 9212 we found that because the forms of
22 the enriched uranium materials are more hazardous
23 sometimes if they're not processed into a more stable
24 form, it was actually safer to get the processes
25 operating more reliably so we could take all of those

1 backlogged enriched uranium materials that weren't in
2 a safer form and put them in a safer form. And so
3 that factored into our safety benefit evaluation
4 criteria.

5 We also looked at operational reliability.
6 We do have a mission, the National Security Mission
7 and so that was important if we weren't going to be
8 able to meet our customers' requirements and needs.

9 And we also looked at impact to operations.
10 If particular modification was going to impact
11 operations, then that was going to impede our ability
12 to improve safety as well as meet our mission
13 requirements. And then we also factored in cost.
14 And so that was the outcome.

15 VICE CHAIRMAN ROBERSON: So the team did
16 this review. You applied this criteria. So how was
17 all that integrated into NNSA's overall strategy?

18 MS. ROBBINS: Well, NNSA's overall strategy
19 was to continue to operate 9212 safely until we could
20 get the Uranium Processing Facility.

21 And NNSA embraced the Facility Risk Review
22 and the outcome of that and committed to the
23 investments that were required to continue operating
24 safely 9212.

25 VICE CHAIRMAN ROBERSON: Thank you.

1 MS. ROBBINS: You're welcome.

2 VICE CHAIRMAN ROBERSON: So, Mr. Tindal,
3 aside from the structural deficiencies already noted
4 by Mr. Spencer, what were some of the specific
5 ventilation system, electrical system, and process
6 equipment, age-related problems, or risks identified
7 during the Facility Risk Review.

8 And if you can use some examples of just
9 why the team determined those to be risks, that would
10 be great.

11 MR. TINDAL: Thank you. I would be glad
12 to.

13 Madam Vice Chair, Mr. Chairman,
14 distinguished members of the Board and staff, I
15 appreciate the opportunity to be here and talk about
16 these issues, something I've been very passionate
17 about for a number of years.

18 The Facility Risk Review did identify, as
19 you stated, issues with ventilation, electrical. It
20 also pointed out some issues with small diameter pipe
21 utilities and additional process equipment. And the
22 common thread through all of those is worker safety
23 and minimizing the risk to the public.

24 Some examples of the ventilation system
25 failures were degraded ductwork. Some of the

1 ductwork were run outside on the roof of the
2 facility, so degradation due to just deterioration of
3 the ductwork was an issue identified.

4 And as pointed out by Mr. Spencer, this is
5 a facility that was designed and built beginning in
6 the late '40s but construction really continued for a
7 number of decades afterwards as additional
8 capabilities were added to the facility. So there is
9 examples, and were examples, of non-standard HEPA
10 filter installation, things we wouldn't install that
11 way today if we were to install them.

12 On the electrical side it is really
13 symptomatic of that same example, of construction
14 beginning at one point late in world war II,
15 continuing on through the decades of the '50s, and
16 into the early '60s before construction would really
17 be something we would call complete.

18 So there's a variety of different
19 electrical systems that were installed in the
20 facility of which leads us to a variety of different
21 ages, such that some of the motor control centers,
22 lighting panels, and other items there are just
23 showing signs of age.

24 One in particular example is in early --
25 before the Facility Risk Review we had noted a small

1 electrical fire in the lighting panel that was not in
2 one of the process areas, but what it did for us is
3 triggered that there could be issues with similar
4 lighting panels throughout the rest of the facility.

5 Part of the Facility Risk Review identified
6 that lighting panels were a point of concern and
7 identified some needed upgrades there.

8 In the way of small diameter piping
9 utilities, the risk there is that -- particularly for
10 electrical -- the risk we're talking about is not
11 necessarily the loss of the equipment but that it
12 could cause a fire that would be the initiator for a
13 release to the public. That's our main concern.

14 So the issue with small diameter piping is
15 again not the short-term loss that we might have in a
16 condensate pipe or a process water pipe. It's that
17 it could have an impact on the electrical system and
18 be another source of an initiator for an onsite
19 release. So it's something that we were concerned
20 about.

21 And as Ms. Robbins pointed out, the issue
22 with process equipment -- and this was my first time
23 in participating in observing a review like this
24 where there was identification that often the ability
25 to have capabilities to process material puts you in

1 a safer condition than not processing at all. So the
2 ability to continue to process, reduce the stored
3 materials within the facility, reduce those materials
4 that would be available for an offsite release would
5 be extremely important.

6 Two examples of the process equipment that
7 were identified in the review are the casting vacuum
8 systems or casting furnaces or vacuum induction
9 melting furnaces. So they rely on a pretty robust
10 vacuuming system to provide that service. They were
11 identified as in need of improvement.

12 The second example has to do with the
13 capability that -- Mr. Spencer talked about our
14 accountability. We had a gas fire furnace that is
15 used to the size reduce a lot of the combustible
16 salvage that comes into the facility. The issue
17 there was that it was beginning to age, concerns over
18 its lifespan, and needing it to be an essential part
19 of minimizing risk of that salvage --

20 VICE CHAIRMAN ROBERSON: Thank you, sir.

21 So, Ms. Robbins, we talked about the
22 criteria for conducting the analysis and some of the
23 risk identified. What was the criteria for
24 prioritizing the projects, the fixes?

25 MS. ROBBINS: Okay, Ms. Roberson. Thank

1 you for the question.

2 Yes, we looked at the duration of benefit,
3 which is the return on investment. We were looking
4 to see things like the seismic deficiencies. To
5 replace or to correct those structural deficiencies
6 would be a very long period of time to correct. It
7 would be a significant line-item project. As
8 Mr. Erhart has said, it would be essentially
9 reconstructing the facility in place.

10 So that would have made that modification
11 to the facility too expensive, too long of a duration
12 to actually get the benefit. We would probably
13 complete that at the time UPF was coming online, and
14 so that didn't make that investment wise.

15 We also looked at the safety benefit, how
16 are we going to -- what can reduce the
17 Material-at-Risk the most, because minimizing the
18 enriched uranium materials stored in the facility
19 reduces any potential safety risk to the public and
20 the workers and the environment.

21 We looked at the safety systems to make
22 sure that they were going to be reliable if there was
23 an investment needed in a safety system. It would
24 have been weighted very high that we needed to make
25 that investment.

1 we looked at operational reliability, and
2 we weighted that pretty high as well to make sure we
3 could continue to meet our mission requirements.
4 Cost we rated the lowest.

5 VICE CHAIRMAN ROBERSON: Cost was rated the
6 lowest.

7 Well, let me -- we already talked about in
8 this review the timeline for the facility was about
9 15 years. How heavily weighted was the timeline?

10 MS. ROBBINS: The timeline we rated about
11 thirty-five percent.

12 VICE CHAIRMAN ROBERSON: Thirty-five
13 percent?

14 MS. ROBBINS: Yeah.

15 VICE CHAIRMAN ROBERSON: Okay. So,
16 Mr. Tindal, can you tell us and the public some of
17 those more significant recommendations from the
18 review.

19 MR. TINDAL: Yes, I'll be glad to.

20 So the significant recommendations from the
21 review followed along very nicely with the issues
22 that were developed during the review.

23 So some of the examples on the ventilation
24 side identified that the ventilation systems serving
25 our enriched uranium casting area, which we refer to

1 as stack 110, was something that was both critical
2 for minimizing release, critical for worker
3 protection, but also critical for ensuring that the
4 casting furnaces remain operable to do their part in
5 maintaining the materials as well as possible.

6 There were additional stacks that were
7 identified. Stack 33 was also identified. There
8 were a number of different motor control centers,
9 five lighting panels that were identified to be
10 replaced.

11 In the area of small pipe utilities there
12 were upgrades to the steam and steam condensate
13 systems, what we call tower water, which is just an
14 industrial cooling water system that's used for many
15 of our steam powered equipment.

16 And in the order of production equipment
17 the recommendations coming from the Facility Risk
18 Review were centered along a replacement for the gas
19 furnace I spoke of previously, upgrades to the
20 casting vacuum system.

21 But it also pointed out something that was
22 equally important in that we recognized that we may
23 not know what investments we might need to make in
24 the future and recognized that as we were reaching
25 the end of life in many of the -- in not only the

1 facility and the infrastructure but in some of the
2 process equipment -- we expected an increase in the
3 amount of failures in many of those systems.

4 So it planned for an increase in what we
5 called maintenance in critical spares in order to
6 say -- we may not know exactly what we may need to
7 fix, but we know we're reaching end of life in the
8 facility, and we expect there could be increased
9 failure rates. Let's go ahead now and plan for those
10 failures and reserve some additional resource to deal
11 with those.

12 VICE CHAIRMAN ROBERSON: So -- and I think
13 you're the right person to ask this question. So you
14 have this list of projects, you've increased
15 awareness, but some of the fixes are related to
16 concerns of criticality, safety, or radiological
17 protection. So while we're implementing these
18 projects, what are your expectations for your
19 workforce if they run into problems now knowing what
20 these risks are?

21 MR. TINDAL: Thank you.

22 One thing I'm very proud of is our culture
23 at the site of safety. And we have the expectation
24 -- and our workforce exhibits it quite well -- is
25 when there's a safety issue brought up, we're to

1 stop, get the right technical resources -- I mean not
2 attempt to correct the situation.

3 And oftentimes when a problem occurs in our
4 household, we want to stop and we want to go fix it
5 right away. And we encourage our workforce to not do
6 that. The items that we deal with -- the risks
7 involved are such that we want our workforce to stop
8 and bring in technical resources.

9 If it's a criticality concern, we want to
10 bring in that criticality expert to analyze that
11 situation and provide us with technical guidance on
12 what to do with that. Only once that technical
13 guidance is provided and we can implement that
14 guidance do we return to work. And our workforce has
15 exhibited that on number of different occasions.

16 One example I could bring up for you
17 relates to that stack 110 ventilation system that
18 serves on our casting furnaces. As pointed out in
19 the Facility Risk Review, there were significant
20 concerns over its ability to perform its design
21 function throughout the remainder of its life.

22 And we did in fact see those a number of
23 years ago. We were beginning to see water intrusion
24 into that ventilation system, and it was accumulating
25 in some of the ventilation system traps, traps that

1 we use to collect particulate matter as it comes out
2 of the ventilation system.

3 And that's of particular concern for us
4 because water intrusion into a ventilation system
5 such as that could pose a criticality risk to us. We
6 were able to deal with those rather non-routine
7 events in a not routine way. But as they became more
8 frequent, it was apparent to us that we were seeing
9 degradation that was starting to accelerate.

10 So we in evaluating that situation imposed
11 some very restrictive limits on our operations to the
12 point where we had to shut down operations,
13 reevaluate what loading limits we could put in place,
14 and increase the monitoring frequency on our
15 ventilation exhaust filtration system to be sure that
16 it stayed safe as we operated it.

17 I'm very happy to say that some of the
18 foresight that the Facility Risk Review identified in
19 requiring Stack 110 to be replaced has come to
20 fruition and that just recently the Stack 110
21 filtration system has been replaced with a new modern
22 filtration system, one that we can be more confident
23 in and one that is a significant improvement in
24 safety.

25 VICE CHAIRMAN ROBERSON: Okay. Thank you,

1 sir -- thank you both.

2 CHAIRMAN WINOKUR: I'm going to get an
3 opportunity to question you, Mr. Keith, because we
4 don't want anyone to be left out here.

5 But let me go to you, Mr. Spencer, for a
6 second, because I want to make sure the public
7 understands how old this building is, because we've
8 done a little bit of talking about seismic and the
9 collapse of the building and serious things like
10 that. But this is a Building whose roof leaks.

11 we've talked about the fact that there's
12 electrical cabling in the building that's 50, 60, 70
13 years old -- I mean just to give the public a feel,
14 this is very old building, right?

15 MR. SPENCER: It is an old building.

16 CHAIRMAN WINOKUR: A very old building.

17 MR. SPENCER: As I age, it becomes less
18 significant, I think, you know --

19 CHAIRMAN WINOKUR: But you understand what
20 I'm saying, I don't want them to get the impression
21 -- I mean this is a building -- and this country has
22 made a decision to reinvest significant resources to
23 replace it.

24 MR. SPENCER: I was joking. Obviously it's
25 very old. It was built in the '40s as I said. So

1 you do the math; it's 70 plus years old, a very old
2 building.

3 We do monitor all that. We monitor the
4 roof. We just recently did roof repairs. We monitor
5 the electrical systems we've talked about.

6 And I'll tell you this FRR [Facility Risk
7 Review] approach we took way back when saw this Stack
8 110 mod needed -- and I'd only been here a year. And
9 that was a blessing, the fact that they had
10 anticipated that, come in, done the work, done the
11 design, done the engineering, found one problem with
12 the vendor wells, sent that back, and still got it in
13 on time.

14 And it's wonderful, because as Bill was
15 describing, we had to go through a whole series of
16 step-downs in that facility to make sure we didn't
17 approach this criticality issue, right?

18 So we're managing the facilities. We're
19 constantly monitoring. These guys do a CSOOT
20 [Continued Safe Operability Oversight Team], this
21 report that comes out that looks -- but they look at
22 the individual elements of the facility every
23 month --

24 CHAIRMAN WINOKUR: All right.

25 MR. SPENCER: -- and it rolls out to me at

1 the end of the year.

2 CHAIRMAN WINOKUR: All right. Thank you
3 then.

4 MR. SPENCER: Yes, sir.

5 CHAIRMAN WINOKUR: Okay. So, Mr. Keith,
6 the Board would learn on March 13, 2007, and
7 certainly acknowledged the fact there have been
8 significant contributions in the Facility Risk Review
9 that you had performed, the recommendations that came
10 out of it, but the Board was obviously very concerned
11 about the public and the workers and safety
12 especially in light of the fact that operations in
13 this building -- at the time 9212 -- would have to
14 continue for 15 years or more until the UPF came on
15 line or later if UPF was delayed more than that.

16 And so the letter advocated a regimen of
17 increased vigilance and close observation to annually
18 assess the condition of 9212 as a means of ensuring
19 continued reliable and safe operation. And as a
20 result of that, as you're aware, the contractor
21 formed the Continued Safe Operability Oversight Team,
22 or CSOOT, which Mr. Spencer just mentioned.

23 And you were the CSOOT Chair, right?

24 MR. KEITH: That is correct, sir.

25 CHAIRMAN WINOKUR: So can you describe the

1 original purpose of the CSOOT and the facilities to
2 which this oversight or the CSOOT activities applied?

3 MR. KEITH: I'd be happy to, Dr. Winokur.

4 The CSOOT was formed, and it was really a
5 joint effort with the NPO production office, the site
6 office at that time, and the contractor.

7 And the CSOOT was set up to
8 institutionalize the approaches you mentioned that
9 came in the admonition in the letter to do an annual
10 review. And so we set up a team to look at that and
11 monitor how 9212 was aging, both from the process
12 standpoint and from the facility condition.

13 So CSOOT was set up and involved a certain
14 set of membership. Our membership is a set of senior
15 managers on both the B&W [Babcock & Wilcox] side and
16 the NPO [NNSA Production Office] side and key subject
17 matter experts.

18 And so from the B&W side we have production
19 representatives, including Mr. Tindal, engineering,
20 nuclear safety, programs, and maintenance. And from
21 the NPO side Ms. Robbins is a member, as well as
22 facility representatives for 9212, as well as
23 programs, and nuclear safety personnel.

24 The CSOOT set up a framework to identify a
25 set of performance indicators. As we've already

1 talked about, there was not a lot of maintenance
2 records and things and history at that time that was
3 documented evidence that we could go and review. So
4 we set up performance indicators to be able to begin
5 trending the aging and what we learned about the
6 facility.

7 And so some of those tools involved system
8 availability. These things have grown into what we
9 now refer to as our System Health Reporting Process.
10 We look at the backlog of maintenance and those types
11 of indicators.

12 We also wanted to validate those indicators
13 so we set up a regimen of independent inspections
14 where we wanted to bring in outside experts to
15 validate what we were seeing and not just, you know,
16 have the Y-12 view of things and get some outside
17 look to what was going on.

18 Another area that we looked at is we wanted
19 to be able to monitor what's going on across the site
20 and look at what are events that are occurring, and
21 are they aging related, and as a result do we need to
22 take further action in 9212 in anticipation of things
23 we're seeing around the site.

24 Another area is -- and Mr. Tindal talked
25 about the activities that were identified as part of

1 the Facility Risk Review. One was the NFRR --
2 Nuclear Facilities risk Reduction -- the activities
3 that became the NFRR project and also just the
4 regimen of increased maintenance that we might
5 anticipate as this facility, you know, goes into its
6 latter stages of life.

7 So one of our charges is also to look at
8 are we effectively using those resources and are we
9 making progress with the NFRR.

10 The last area that has been alluded to
11 several times is the hazardous material inventory.
12 One of the best ways to increase safety is to reduce
13 those inventories. And particularly at the time when
14 CSOOT was formed, particularly in the wet chemistry
15 area, the recovery areas that Mr. Spencer described
16 earlier, we were just beginning to get into a
17 consistent operating tempo. So we had a backlog at
18 that time of solutions that we did not want to have,
19 and it's not the safest form we would like to have
20 uranium in.

21 And so one of the goals of the FRR had been
22 to establish some goals for reductions of those
23 particular materials as well as uranium metal. And
24 so the CSOOT monitors those Material-at-Risk
25 reductions over time, hazardous material inventories.

1 And then finally we, as has been alluded to
2 earlier as well, have a regimen of reporting
3 relationships. We meet on a monthly basis.
4 Typically we report quarterly to senior management at
5 the site, and then annually we report to NNSA
6 headquarters as well as do the annual report and the
7 briefing to the Board. You will recall our briefing
8 back in August.

9 CHAIRMAN WINOKUR: All right. So what were
10 the most significant things that the CSOOT identified
11 in the last couple of years once it was formed? What
12 were some of the things -- the most significant
13 things you were uncovering after the initial Facility
14 Risk Review?

15 MR. KEITH: Well, after the initial
16 Facility Risk Review -- you know, our recommendations
17 have changed over time. I think we want to make sure
18 that we're continuing to fund, and we typically look
19 at the funding aspects of particularly the base
20 maintenance operations and what the additional
21 resources for maintenance are beyond that. Another
22 area is ensuring that the projects are continuing to
23 progress, NFRR in particular.

24 One project that was not included in NFRR
25 that was proposed in the original NFRR was the Holden

1 gas furnace. The Holden gas furnace is a
2 programmatic piece of equipment that is very
3 important for our accountability operations in doing
4 the bulk reduction that Mr. Tindal referred to
5 earlier without it having a project for replacement
6 or a sister unit installed. The importance of that
7 unit was very key to the site, and so we made
8 recommendations on evaluating spare parts, you know,
9 and increasing the regimen of the surveillances and
10 things to protect us if that -- that particular unit
11 were to have issues. And that's one of the issues
12 that we've had over the past year.

13 CHAIRMAN WINOKUR: I think in 2011 you
14 conducted an evaluation to re-baseline the original
15 Facility Risk Review for Building 9212. Is that
16 right?

17 MR. KEITH: That's correct.

18 CHAIRMAN WINOKUR: And what recommendations
19 came specifically out of that reevaluation?

20 MR. KEITH: Well, first, you recall the
21 original FRR was done largely based on expert system
22 knowledge, experts that -- people in the facility
23 with historical knowledge of the facility. And there
24 was very little maintenance data as I mentioned
25 earlier.

1 So now, you know, fast forward into the
2 2011 time frame and we had established some of these
3 indicators, both from a CSOOT perspective, and there
4 were lots of other activities onsite. Production had
5 instituted to better control what we were seeing from
6 an aging standpoint and react to the needs of the
7 facilities.

8 And so by this time we had instituted a
9 suite of controls and tools to be able to use at that
10 point in time to evaluate where we were five years
11 later, or approximately five years later, and that
12 included the operations plans, the production
13 developed, these performance indicators, and the
14 results from some of these independent inspections
15 that I mentioned earlier.

16 So for the 2011 relook at 9212 there were
17 three key conclusions out of the review: One was
18 that the original conclusions of the FRR continued to
19 be valid and that the associated projects and FRR
20 additional resources were the right things to do.

21 The second was that management was doing a
22 good oversight job and with the various tools that
23 had been in place, including CSOOT and these other
24 tools I've mentioned, the suite of tools. And those
25 things since that time have grown into what we now

1 refer to as our Aging Management Program, and you
2 will hear probably more about that today.

3 And lastly, again 9212 is not getting any
4 younger. It's very important for us to continue
5 forward and complete UPF and transition out of 9212.

6 Now, there were five recommendations in
7 addition to those conclusions. The first
8 recommendation really was -- when CSOOT was formed
9 initially, we focused primarily on 9212 as a
10 structure and a complex itself, and we didn't look
11 site-wide. Some of the things that we had learned in
12 the ensuing time period was that if we're not able to
13 supply the facility with the cooling waters, the
14 industrial gases it needs to use to do daily
15 operations and convert uranium to these safer forms,
16 then that presented problems from an overall risk
17 perspective as well.

18 So one of the recommendations was to expand
19 the CSOOT purview to look broader than just the 9212
20 structure and facility itself.

21 The second had to do with operations plans.
22 One of the tools that had been developed over the
23 previous couple years prior to the relook have been
24 production, developing operations plans to help
25 provide input into what we do for our annual budget

1 request process, and they were to capture their
2 needs from an aging standpoint, operational
3 standpoint, and risk rank them as input into that
4 process.

5 The operations plans at that time were in
6 their very early years, and so some recommendations
7 were made to mature those processes, which has since
8 been completed.

9 There were a couple of recommendations that
10 dealt with both equipment replacement and new
11 technologies that might help us as we move forward in
12 shutting down 9212 and transitioning into UPF.
13 Particularly the replacement equipment was to address
14 some long-standing worker hazards in the facility
15 that also included some criticality hazards, and
16 there's a project in place now to address this
17 process, condensate system.

18 The final recommendation was to begin to
19 think about pre shutdown plans for 9212 and take
20 advantage of the time we have between now and this
21 ultimate delivery of UPF and begin to lay out those
22 plans and make initial activities to put us in a
23 position to better be ready for decontamination and
24 the decommission phase of 9212.

25 CHAIRMAN WINOKUR: Just very generally,

1 we're talking about a time period from 2006 to 2011,
2 what kind of trends were you seeing? The Board was
3 concerned that it was going to be 15 years until UPF
4 came online, and you're looking over these five years
5 and continuing to reevaluate things. What trends are
6 you seeing, and are you very concerned about what
7 you're seeing?

8 MR. KEITH: Well, what we've seen over the
9 past few years, and probably since the 2011 time
10 frame, is as Mr. Tindal noted, the additional leakage
11 in the Stack 110 ventilation system is one area and
12 our Holden gas furnace that I mentioned earlier. We
13 did institute surveillances for that particular piece
14 of equipment.

15 It's a natural gas burning furnace, and in
16 our inspection back in the spring of this year we
17 identified cracking in one of the two walls in that
18 furnace and that caused us to take action to limit
19 operations and to make plans then to refurbish the
20 furnace.

21 In fact, we are currently shut down with
22 that operation and refurbishment of the entire
23 internals of the furnace is under way to replace the
24 fire brick.

25 In other areas, looking site-wide, it led

1 to some of the other thinking that I mentioned a
2 moment ago with regard to the respective of CSOOT is
3 our potable water system at Y-12 is a huge complex
4 system and it's a very robust system. It serves both
5 our drinking water for the plant. It also serves as
6 our fire protection system supply.

7 And over the past five years, six years or
8 so, we've had a couple of fairly significant line
9 breaks in that potable water system. It's made up of
10 about 25 miles of piping, and even though we've had a
11 couple of rather large projects over the last 25 to
12 30 years to replace a significant portion in roughly
13 80% of that piping, there is still about 20% of
14 original cast iron piping. And cast iron, as you
15 guys probably understand, is a very brittle material,
16 and it's subject to corrosion activities and can fail
17 catastrophically.

18 So what we are doing now is we've completed
19 a risk evaluation and are making plans to address
20 some of the remaining higher risk portions of that
21 piping system.

22 CHAIRMAN WINOKUR: Well, just briefly,
23 could you summarize your approach to funding these
24 sustainability projects.

25 MR. KEITH: Since the original FRR, our

1 approach has been to -- the funding prioritization
2 has included both the project line item space as is
3 evidenced by the NFRR project, as well as our annual
4 budget request process.

5 Now, I want to emphasize that safe and
6 compliant operations is our main goal and what we
7 worry about everyday. However, for the annual
8 reviews and the annual budget requests, the FRR,
9 additional maintenance is our highest request above
10 base maintenance operations for the additional
11 expenditures.

12 And I'd like to add that over the past few
13 years the site has been able to address FRR
14 requirements fully; but, however, in the current
15 budget environment with the current continuing
16 resolution, as well as the potential for additional
17 sequestration impacts, these could hinder our ability
18 to maintain and accomplish the FRR actions that we
19 planned. And we continue to communicate that
20 actively with NPO and with NNSA headquarters.

21 CHAIRMAN WINOKUR: And, Mr. Erhart, let me
22 finish with you. Can you give me your perspective on
23 the ability to get the necessary funding to sustain
24 these improvements that are necessary.

25 MR. ERHART: Yeah, I would consider the

1 support overall from NNSA historically pretty good on
2 providing funding.

3 I think we've had invested in the right
4 spots about a hundred million dollars over the course
5 of the improvements that we were just discussing.

6 But I would also concur with the forecast
7 that budgets will be tight in the future. There is a
8 need to continue on the path that we're on, but we
9 also realize that the budget, given the constraints,
10 there's priorities across the entire nuclear security
11 enterprise. But my office and along with the B&W
12 contractor will be sure that we provide our input in
13 what we estimate to be the needs to do that in a
14 factual manner so that we remain credible with our
15 requests. And we'll continue to fight for
16 appropriate priority for the foreseeable future.

17 CHAIRMAN WINOKUR: Okay. Thank you.

18 Mr. Sullivan.

19 MR. SULLIVAN: Thank you, Mr. Chairman.

20 Right up until now we've been spending all
21 of our time I think on Building 9212, so I'd like to
22 turn for a moment to the other two principal
23 buildings mentioned in the first testimony. Those
24 are 9215 and 9204, Beta-2E.

25 So let me start with Ms. Robbins. Would

1 you help just briefly explain to the public what
2 happens in those two buildings.

3 MS. ROBBINS: Yes, sir. Thank you,
4 Mr. Sullivan.

5 Building 9215 is an enriched uranium metal
6 working facility. It's a machine shop, primarily
7 handling just metal forms of enriched uranium.

8 The Beta-2E or 9204-2E facility is an
9 assembly/disassembly and quality evaluation facility
10 where secondaries are assembled, disassembled, and
11 evaluated, radiographed, for the weapons work.

12 MR. SULLIVAN: Okay. And for those of us
13 who did machining in high school, if you're machining
14 uranium, do you have to do anything different than if
15 you were machining any other metal?

16 MS. ROBBINS: Yes, sir. Machining enriched
17 uranium creates not only a respirable hazard to the
18 worker, there's also a criticality safety hazard from
19 the machine chips that are created from the machining
20 process, that we have to make sure that all the
21 geometries and the collection of chips remain safe
22 for a criticality safety reason.

23 MR. SULLIVAN: Okay. Thank you. So these
24 buildings -- have we done a Facility Risk Review on
25 these buildings as well?

1 MS. ROBBINS: Yes, sir. After the 9212
2 Facility Risk Review in 2006, because buildings 9215
3 and Beta-2E capabilities were also going to be
4 replaced by UPF -- will be replaced by UPF, the NNSA
5 committed to do another Facility Risk Review to look
6 at those facilities.

7 So we did a Facility Risk Review that was
8 completed in 2007 for Beta-2E and 9215, using the
9 same criteria and approach that we had used on the
10 Building 9212 Facility Risk Review.

11 MR. SULLIVAN: All right. Thank you.

12 So, Mr. Tindal, let me turn to you. We
13 heard before about 9212 not being up to modern
14 standards and seismic deficiencies. Do we have the
15 same issues with these two buildings?

16 MR. TINDAL: If by that, do you mean do we
17 have similar seismic concerns?

18 MR. SULLIVAN: Yes.

19 MR. TINDAL: I would say in some ways yes,
20 and in some ways no. Building 9215 and Beta-2E were
21 constructed in different ways. 9215 was constructed
22 similarly to 9212 in that it's a steel-frame facility
23 with lay tile infill; where Beta-2E was constructed
24 more in the 1960s and was more of a concrete
25 construction, so its ability to withstand seismic

1 events was significantly greater.

2 MR. SULLIVAN: Okay. But in the case of
3 9212 we heard that it's not up to modern standards.
4 Are these buildings -- well, as I understand, the
5 9215 being similar to 9212, I would assume that
6 that's the same, that it would not be expected to
7 survive intact in a major earthquake in this area?

8 MR. TINDAL: That would be true for 9215,
9 yes, sir.

10 MR. SULLIVAN: Okay. And Beta-2E, do we
11 think it would survive?

12 MR. TINDAL: Well, again it would depend on
13 the severity of the earthquake. And there are some
14 analyses that showed that the seismic capability for
15 Beta-2E is greater, but again it would depend on the
16 event.

17 MR. SULLIVAN: All right. And some of the
18 other sort of deficiencies which were spoken about
19 with respect to the 9212 ventilation systems,
20 electrical systems, what sort of -- just compare for
21 buildings 9215 and Beta-2E, how do they compare on
22 some of these other systems?

23 MR. TINDAL: Yes, sir. Well, since the
24 same criteria was used for Beta-2E and 9215 as was
25 used for 9212, including the fact that the transition

1 to UPF would occur on a relatively -- a 15-year time
2 frame, the amount of deficiencies identified for 9215
3 and Beta-2E were significantly less.

4 And that's primarily driven by much reduced
5 complexity. In 9215 we're talking about essentially
6 a general machine shop, albeit a very special one,
7 and in Beta-2E the infrastructure and the equipment
8 being installed in the 1960s had much fewer concerns
9 from an aging standpoint at the time frame we did the
10 review.

11 So if you were to compare side by side the
12 number of issues identified for 9215 and Beta-2E to
13 9212, you would see that it's significantly less.

14 MR. SULLIVAN: So it's like my family; we
15 have three cars. They're all old, but one is really
16 old and the other two aren't so bad.

17 MR. TINDAL: Yes, sir.

18 MR. SULLIVAN: Okay. Nevertheless, so
19 Mr. Erhart, again your job here, being overall
20 responsible for safety, are there safety-related
21 risks from these buildings due to the fact that
22 they've been around for so long. And while one of
23 them is newer than the others, it's still not the way
24 we would do it today if we were to build from
25 scratch?

1 MR. ERHART: I would agree with that, yes,
2 sir.

3 MR. SULLIVAN: Okay. So can you explain
4 again in terms of risk to the public what is the risk
5 here that we should be concerned about.

6 MR. ERHART: On 9215 we talked about the
7 form of material much different than in 9212. So
8 given that mostly the material is in a metal form,
9 metal turnings or shavings, still have criticality
10 concerns, but much less I'd say given the various
11 parameters you have to control in 9212 when you're
12 talking about aqueous solution, et cetera. So the
13 overall risk of operations in 9212 or 9215 just
14 because of what we're doing is pretty low.

15 The approach that we take in 9215 is
16 similar to 9212, and have been working on, is to
17 again remove Material-at-Risk. So, again this will
18 be mostly metal and mostly metal shavings, but get as
19 much of that into the more robust facility, as we
20 mentioned earlier, the HEUMF, take a fresh look at
21 our requirements and see if we can lower our
22 administrative controls.

23 We're already well below the bounding
24 limits that's described in our documented safety
25 analysis for operations in 9215, but look if we can

1 do more of that. And then a similar approach to
2 looking for reasonably cost effective and targeted
3 investments to look at the things that we can do in
4 embracing, et cetera, as far as making the facility
5 more robust.

6 But I would concur that that facility also,
7 like 9212, does not meet the current standards had we
8 built a new building.

9 MR. SULLIVAN: Okay. Thank you.

10 Ms. Robbins, out of the Facility Risk
11 Review done for these buildings in 2007 -- I think
12 you said that's when it was -- were there other
13 specific recommendations that were made on these two
14 buildings?

15 MS. ROBBINS: Yes, sir. Specifically for
16 9215, as Mr. Tindal has noted, the age and condition
17 of the facility is somewhat different than Building
18 9212 and due to the nature of the process there the
19 situation is different. So the investments that were
20 needed in 9215 were additional maintenance resources.
21 We asked for additional maintenance funding for that
22 facility.

23 The Beta-2E facility, while it is the
24 youngest of the facilities, it did have some systems
25 that had degraded and had not -- that needed some

1 investment. Specifically there was a check vacuum
2 system that supports operations there that we needed
3 to replace some pumps.

4 We had some processes that were being done
5 in a facility next door to Beta-2E with the ability
6 to transfer those materials back and forth. That
7 facility has structural deficiencies, so we wanted to
8 move that process capability into the Beta-2E
9 structure which is seismically qualified for its
10 design basis, earthquake.

11 And also we had some investments to make in
12 the environmental monitoring system for one of our
13 special rooms that has to maintain a very dry
14 atmosphere.

15 MR. SULLIVAN: Okay. And so I'm back to
16 you, Mr. Tindal. Do we have -- as we're sitting here
17 today, do we have a long list of things to do still
18 on -- for these buildings that are coming out of the
19 Facility Risk Review, or have we pretty much done
20 what the recommendations of 2007 said needed to be
21 done?

22 MR. TINDAL: Well, I think for the most
23 part the recommendations coming out of the 2007
24 Facility Risk Review were completed. The upgrades to
25 some of the ventilation systems, upgrades to the

1 processes were completed.

2 MR. SULLIVAN: Okay. And, Mr. Erhart, just
3 in terms of budget and support for the repairs and
4 these upgrades that have been talked about -- and
5 we're talking about Buildings 9215 and Beta-2E -- are
6 we getting the budgetary support we need or have
7 needed?

8 MR. ERHART: Again, same answer as before;
9 so far, so good. There is a lot of the things we
10 talked about we can do a lot, probably more than we
11 realize, with existing funds, so we continue to
12 challenge ourselves there.

13 But so far, like I said, the NNSA's
14 response to the request -- they understand the
15 priority -- has been pretty good to date, and it will
16 involve the same strategy I mentioned before with
17 pointing those needs out and communicating them
18 effectively to management headquarters.

19 MR. SULLIVAN: All right. Thank you,
20 Mr. Chairman.

21 CHAIRMAN WINOKUR: Ms. Roberson.

22 VICE CHAIRMAN ROBERSON: Thank you,
23 Mr. Chairman.

24 So we have a replacement plan, and we had
25 our Facility Risk Reviews for all three facilities,

1 and we integrated those into our strategy and our
2 budget, and then in February of 2012 the NNSA Deputy
3 Administrator for Defense Programs provided direction
4 to the project to defer transition of enriched
5 uranium operations from Buildings 9215 and Beta-2E.

6 So, Mr. Held, I would ask you why were you
7 comfortable with this decision to defer part of the
8 original scope?

9 MR. HELD: Why were we comfortable with the
10 decision? I think we were comfortable with the
11 deferral because we had set in place an investment
12 plan with stopgap measures and oversight that we were
13 comfortable that continued safe operations could
14 continue.

15 The -- I think -- what we need -- and so
16 we've been successful in financing the stopgap
17 measures and the oversight. Where we've been less
18 successful is getting the funding for the transition
19 plans so that we can actually implement those. And
20 that is one of my primary responsibilities to -- to
21 make us more successful in doing that.

22 VICE CHAIRMAN ROBERSON: Okay. So as a
23 result of that direction, Mr. Erhart, the NNSA
24 undertook a Facility Risk Review for Buildings
25 Beta-2E and 9215 called a re-baselining in May of

1 2012. Is that correct?

2 MR. ERHART: Yes.

3 VICE CHAIRMAN ROBERSON: And so what was
4 the timeline assumed in the re-baseline of those two
5 facilities?

6 MR. ERHART: So the -- I hope I get these
7 dates right. The re-baseline of the -- we had to
8 assume a date based on the decision in the memo that
9 you just discussed. It was assumed at the time, and
10 without further direction, to put a date of 2030 as a
11 planning assumption, and then we used that date as a
12 timeline to start the study -- to do the further
13 studies to try to time our investments appropriately.
14 And then -- as that evolved, that date started to
15 change a little bit -- we can fill you in. But the
16 original 2030 date was basically an assumption that
17 the team used locally to get our review started.

18 VICE CHAIRMAN ROBERSON: So correct me, it
19 sounds like 2030 was just a holding date until you
20 could do the other activities you needed to do to
21 figure out what the real date might be. I think
22 that's what I just heard. Is it?

23 MR. ERHART: Yeah, I think I'll pass that
24 to Teresa. She's got the timeline to -- I think she
25 could do a better job with the dates since I wasn't

1 here or involved in that.

2 MS. ROBBINS: Okay, sure. Thank you,
3 Steve.

4 The 2030 date was a planning assumption to
5 use because we didn't -- we had not received
6 direction yet from the program as to what date to
7 assume. We did work that with them, and they agreed
8 with the planning date.

9 As the Nuclear Security Enterprise was
10 evaluating the program overall for modernizing the
11 enriched uranium and plutonium facilities, there was
12 a decision to prioritize UPF, and specifically the
13 Building 9212 capabilities going into UPF.

14 And there was a decision to defer the CMRR
15 nuke facility, the Chemistry and Metallurgical
16 Research Replacement facility, at the Los Alamos
17 National Laboratory for five years as a result of
18 that decision.

19 So looking at the overall enterprise, the
20 decision was to replace 9212 capabilities and UPF
21 first, replace the plutonium capabilities at Los
22 Alamos National Laboratory next, and then following
23 that would be the replacement of the 9215 and Beta-2E
24 capabilities.

25 And looking at that planning, the date of

1 2038 is what is currently in the NNSA plans.

2 VICE CHAIRMAN ROBERSON: Okay. Thank you.

3 Mr. Tindal, so with this expanded timeline
4 can you summarize the additional significant
5 recommendations that came out of the re-baseline.

6 MR. TINDAL: Yeah, I'd be happy to.

7 Significantly, the second Facility Risk
8 Review -- in a sense we call it the Facility Risk
9 Review 2 -- when it was conducted on those two
10 facilities, the additional timeline added what
11 wouldn't have been included in the original. So
12 things like additional electrical improvements, some
13 of the production equipment that had not been part of
14 the recommendations was included.

15 Some examples of that would be movement of
16 some furnaces out of the facility to Beta-2E, some
17 additional improvements in the environmental room,
18 and some additional -- I mean said a different way
19 what we identified is from a nuclear safety
20 standpoint the 50-year time frame where the sprinkler
21 systems would be required to replace their sprinkler
22 heads would fall within that window. So additional
23 funding was identified as being required to do those
24 corrections.

25 VICE CHAIRMAN ROBERSON: So, Mr. Erhart,

1 how is the site doing on implementing -- prioritizing
2 and implementing the sustainability projects for 9215
3 and Beta-2E? How would you characterize the site's
4 progress?

5 MR. ERHART: Again, for planning for
6 extending the life until we get a replacement
7 facility, again I think the progress so far has been
8 good. I think we're going to get the CSOOT up and
9 running and be looking at those two facilities, 9215
10 and Beta-2E, and applying the same criteria. So I
11 think that's a good move.

12 Some of the things that have already
13 occurred as part of the recommendations for those two
14 buildings -- I don't know if we mentioned the
15 movement I mentioned before, but we're moving more
16 enriched uranium into HEUMF. I think there's
17 progress there.

18 Some new process equipment, some
19 investments have been made, particularly in some
20 ovens that were modded to reduce some identified
21 vulnerabilities. I think it was mentioned earlier
22 some environmental room controls that were improved
23 within Beta-2E.

24 So again, I think the process is sound as
25 far as what we're looking at, how we're looking at

1 it.

2 we talked earlier a little bit about
3 monitoring indications. We have some indicators now
4 that the contractor uses that we have a transparency
5 to looking at in my federal staff.

6 I will say that what you want to do is to
7 always ensure you're challenging the indicators
8 themselves, and that is done best by looking at the
9 process equipment and the facilities, putting your
10 eyes on it. I have facility representatives resident
11 in the facilities. They're federal employees, and so
12 they work closely with the process folks in the
13 facilities on a daily basis. We talk about what
14 is the condition of the facilities they're in.

15 And it shouldn't surprise you that facility
16 condition does come up quite a bit in 9212, less so
17 in the two buildings that we're talking about, but
18 it's still monitored. So although you have
19 indicators and metrics, and those are nice, you still
20 have to get down there and look at it and verify it.

21 We also mentioned I think that you want to
22 repeat your Facility Risk Reviews periodically. Five
23 years seems like a reasonable time. And the primary
24 reason for that is you want to challenge your
25 assumptions that you went into the review under and

1 take a fresh look. And like I said, five-year
2 increments is probably a minimum for that.

3 VICE CHAIRMAN ROBERSON: Let me ask
4 you, Ms. Robbins, so five years -- 2007 was the
5 original review and then re-baseline for these two
6 facilities in '12. Was timeline the only criteria
7 that changed, or did you learn anything from '07 to
8 '12 that affected other elements of your analysis?

9 MS. ROBBINS: Well, one of the -- we had
10 committed to do the five-year review and so we were
11 doing that. One of the key things that came out for
12 us I believe is the need for significant investment
13 in the electrical infrastructure for these
14 facilities. We've identified the need for a project
15 to do that for Buildings 9215 and Beta-2E.

16 As you're aware, and I think Mr. Tindal
17 spoke to it earlier, when you have aged electrical
18 equipment, you have the increased risk for fire. And
19 fire is one of our biggest risks in our facilities at
20 Y-12. And so we see that as a significant investment
21 that we need to ensure gets funded.

22 As Mr. Erhart and Mr. Held have said, you
23 know, we're looking to the future, and we'll continue
24 to be advocates, presenting the need for that
25 investment, and hopefully we will be blessed with the

1 funding we need to do that.

2 VICE CHAIRMAN ROBERSON: So are you getting
3 the funding you need, Mr. Erhart?

4 MR. ERHART: Well, like I said, so far,
5 yes. I'm sure now that headquarters understands the
6 need and understands the priority. And so I'm sure
7 that we're heard, but like I said, I think we need to
8 be concerned about what the future budget holds. And
9 the best we can do is be very credible in our
10 requests, defensible, and I guess a little pushy.
11 And that's how we'll go forward.

12 VICE CHAIRMAN ROBERSON: Thank you.

13 CHAIRMAN WINOKUR: So I would just add to
14 that, you've said "so far, so good" a few times. It
15 sounds a little bit ominous to me, but I think we all
16 understand this very difficult budget environment in
17 which everyone is living in.

18 But I mean these are realities. These are
19 things in buildings that simply are very old and need
20 to be replaced. They're degrading. And there's a
21 fair amount of scientific backing to suggest when
22 electrical equipment and systems and things like that
23 need to be replaced. So obviously we share that
24 concern.

25 Let me ask you a question, Mr. Held. We've

1 talked about the deferral of activities in 9215 and
2 Beta-2E and the time frame that we're beginning to
3 hear -- actually it was noted by the CSOOT and the
4 NNSA Stockpile Stewardship and Management Plan that
5 the deferral of these buildings or transitioning to a
6 new Uranium Processing Facility would be in 2038.
7 That's 25 years from now.

8 You know, I can't really predict things
9 myself within a year or two, but is there any basis
10 to that assumption? I mean to this number 2038
11 that's being bandied about a lot. But does it have
12 any particular meaning for you?

13 MR. HELD: As I said, originally I'm a case
14 officer, and I look at facts. I make simple
15 calculations and I will -- if I'm alive in 2038, I
16 will be 86. And most of the people who would be
17 working at Y-12 today will be retired, and most of
18 the people who are working at Y-12 then may not be
19 born yet. So the 2038 is a projection that is built
20 on a design assumption plus prudent assumptions -- or
21 assumptions of what our funding is going to be.

22 If our funding is more robust than that
23 current assumption is, we can move that timeline up;
24 if our funding is less robust than we expect, that
25 timeline is going to be pushed back. And the same

1 way, if technology advances, or design of the
2 facility changes, that can push that projection
3 forward or backward.

4 My fundamental responsibility or
5 fundamental preference, because these are very old
6 buildings, is to push that timeline forward, not
7 back. I think we are reaching the limit of our
8 ability to push the timeline back.

9 And so what that implies for myself as
10 Acting Administrator, and then Frank Klotz when he
11 comes in as permanent Administrator, is a much more
12 aggressive or a very aggressive posture on budget in
13 a very tight budget time.

14 And you know Washington well, and
15 especially in this time, there will be robust pushing
16 and shoving on budgetary issues that will be messy as
17 viewed from the outside, but I have a profound faith
18 in fact that that pushing and shoving is actually
19 what breeds excellence in our American democracy.

20 And my specific responsibility, and Frank's
21 future responsibility, is to robustly partake in that
22 pushing and shoving and be adamant in the position
23 that when push comes to shove, nuclear safety will
24 take priority.

25 CHAIRMAN WINOKUR: All right. Mr. Keith,

1 you're the head of the CSOOT. How do you respond to
2 this change in schedule? It must not be a good
3 morning for you, right?

4 MR. KEITH: It's a much greater scope of
5 concern.

6 The initial response that we had,
7 Dr. Winokur, was to -- and actually it was in one of
8 the FRR recommendations for Beta-2E and 9215 -- was
9 to expand the CSOOT charter to cover 9215 and
10 Beta-2E. And with that we put in the same regiment
11 of performance indicators and the same types of
12 things.

13 Those facilities had the advantage of being
14 the first facilities or some of the first facilities
15 to have their old, you know, stored inventories moved
16 to the highly enriched uranium materials facility.
17 So their hazardous material inventories had been
18 significantly reduced from where they were in
19 probably the first time we did the FRRs.

20 As we saw, the SSMP, or the Stockpile
21 Stewardship Management Plan, that was the first time
22 we saw the extension of the date from the 2030 time
23 frame that was mentioned earlier to this late 2030s.

24 And so that is the point in which the CSOOT
25 made a recommendation in our latest annual report

1 that we need to go back and at least reconfirm the
2 evaluation that was done for the prioritization of
3 the projects. And so that was one of our
4 recommendations.

5 We think that along with these other
6 activities we put in place, starting with 9212 and
7 extended to the site, with our aging management
8 program and other operations, plans, activities are
9 the right things to do to manage these facilities
10 during this time period.

11 CHAIRMAN WINOKUR: Are you thinking about
12 an inherently different strategy here or more of the
13 same?

14 MR. KEITH: Well, as has been alluded to
15 earlier, there's a transition strategy that's been
16 worked on for 9212. That transition strategy clearly
17 involves more than just 9212 to bridge us to UPF.
18 And so I think --

19 CHAIRMAN WINOKUR: All right.

20 MR. KEITH: -- that's going to challenge us
21 to be able to maintain those operations in 9215 and
22 Beta-2E as well and probably going to involve the
23 incorporation of new technologies to help us further
24 in the management areas to reduce that risk as much
25 as possible in the material inventories.

1 CHAIRMAN WINOKUR: So you're talking about
2 moving -- you've said it but just to make sure I
3 understand -- some of the functionality of Building
4 9212 into other buildings?

5 MR. KEITH: That is a proposal that we're
6 working on currently.

7 CHAIRMAN WINOKUR: And this is the DER and
8 the ER, some of these things -- these technology
9 initiatives we've heard about?

10 MR. KEITH: New technologies for metal
11 production, correct.

12 CHAIRMAN WINOKUR: Okay. And, Mr. Erhart,
13 how do you view the safety risks associated with this
14 very deferred scope right now?

15 MR. ERHART: I think that we have embarked
16 fairly recently and more aggressively on looking
17 at -- really the first driver was some schedule
18 evolution in the UPF project, as well as looking at
19 these technologies that were being developed we
20 mentioned before, as part of the Uranium Processing
21 Facility work. That is potentially promising.

22 Looking for ways -- again really more
23 planning for the complete and -- planning for the
24 complete and safe shut down of 9212, whenever that
25 is, taking it more aggressively as a plan, becoming

1 our plan versus, you know, living with, you know, a
2 failure.

3 As we pointed out before, the failure would
4 most likely manifest itself with an inability to do
5 the mission. So the gap that came up as a result of
6 some of the scheduled evolution in UPF started us
7 thinking along those lines.

8 And really what struck us immediately was,
9 you know, challenging ourselves again to lower the
10 risk of operating today more aggressively than we
11 probably have been doing, and so try to reemphasize
12 that, and look at some ways to mitigate some of these
13 schedule changes that we're seeing.

14 So we're going to be taking a more
15 aggressive approach to that locally. Again, the idea
16 would be to maintain the capability that we have,
17 which is vital to the national security, and propose
18 some ways that we can work with existing facilities,
19 lower the risk of operations, take a look at new
20 technologies, see if they're promising and see if
21 there's some ways we can accelerate some of that.

22 I will say that a lot of this thinking is
23 fairly recent, so that a lot of these discussions are
24 literally going on as we're talking here, although we
25 are working a lot here locally to look at the risk of

1 operation to see what we can do about minimizing it.

2 CHAIRMAN WINOKUR: Okay. Thank you.

3 Mr. Sullivan.

4 MR. SULLIVAN: Thank you, Mr. Chairman.

5 I'd characterize a lot of what I've heard
6 so far this morning as, well, these buildings are
7 old. We've done a lot in the last few years to make
8 them safer, and we've done the things that will
9 provide the most bang for the buck. We've done
10 everything that was humanly possible, and we need the
11 new facilities.

12 So I guess my 64,000-dollar question for
13 the entire panel really is, well, how long can we
14 operate in these buildings?

15 Mr. Spencer, let me start with you. I go
16 back to my submarine experience when I was in the
17 Navy. A lot of analysis was always done, how many
18 cycles of sea pressure on the hull, how much neutron
19 embrittlement does the reactor was operated.
20 Somebody could always point to something that was
21 more or less a date certain in the future and say,
22 That's it. The submarine will turn into a pumpkin.
23 We need to have a replacement submarine that's being
24 designed and built to take over.

25 And then on the other hand, I know the way

1 I operate my own 2000 pickup truck. I still work on
2 the brakes and change the oil, but I know someday
3 that that's not going to keep operating, but, you
4 know, that day will just bring a family crisis for me
5 and I'll figure out what to do when it happens.

6 which of the two categories are we in here
7 with these older buildings?

8 MR. SPENCER: It would be the latter
9 obviously. And I think I can speak for Steve and
10 myself, and even Mr. Held, that we would never
11 operate a facility we believe to be unsafe.

12 That's why you've heard all these things
13 that we monitor. We put in for additional funding to
14 make sure they are -- make sure your 2000 pickup
15 truck, right -- we're looking at the structure, we're
16 looking at the frame, we're looking at the brakes
17 continuously, continuously and so watching for
18 problems.

19 There's another problem, too. That's the
20 site infrastructure, which we've talked about as
21 well. We're watching that also, the potable water,
22 the telephone poles and the like, right. So it's not
23 just the facilities themselves, because they could be
24 influenced by something else. So we're looking at
25 the entire thing.

1 And the facilities are structurally sound,
2 right. You live with the risk of a major event
3 causing a problem because you're not seismically
4 qualified or, you know, you can't withstand the same
5 kind of events you'd build this facility for today.
6 That is true.

7 So you watch the facilities. You watch the
8 feeders to the facility, the water, the electrical
9 systems, and all that, right. So our plan is to very
10 carefully monitor that, because if there's a problem,
11 we'll shut it down.

12 You've also heard from Mr. Held that we
13 would shut the facility down for any kind of safety
14 concern. We would halt production as --

15 MR. SULLIVAN: Okay.

16 MR. SPENCER: -- we go toward UPF.

17 MR. SULLIVAN: Thank you.

18 Mr. Keith, I read in this CSOOT report
19 something about a asymptotic approach to a -- in the
20 bathtub curve. Can you explain what a bathtub curve
21 is for those of us who can't remember high school
22 geometry. What does the word asymptotic mean?

23 MR. KEITH: I'll be glad to take a shot at
24 that, Mr. Sullivan.

25 From the bathtub curve what we really are

1 referring to there is as most of us know when we buy
2 a new product and live with a product, the likely
3 chances of failure are higher -- or earlier in life
4 or very late in life as parts begin to wear out, just
5 like your automobile. Your brakes are going to wear
6 out. You're going to replace those and you're going
7 to move on.

8 So that's what the bathtub curve refers to;
9 it's a failure probability over time.

10 MR. SULLIVAN: All right. So I assume the
11 curve then is shaped like a bathtub. When you get
12 towards the end of the life cycle, you've got a lot
13 of problems in the beginning and then things
14 operate -- after you've figured the initial problems
15 out things operate smoothly, and then towards the end
16 you see a lot of failures again?

17 MR. KEITH: Correct.

18 MR. SULLIVAN: So in terms of these three
19 buildings -- we'll take them one at a time -- I mean
20 can we plot ourselves on that curve? Do we know
21 where we are?

22 MR. KEITH: Well, I think it's really a
23 family of curves. When you look at the bathtub
24 curve, you think about these facilities, and more or
25 less as Chuck indicated, it's all in the systems

1 together. They all have their own individual
2 components, and they all have individual failure
3 rates within those components.

4 I'll point you back to what we had in
5 the -- you know, we made a recommendation or made an
6 observation in our latest annual CSOOT report where
7 we thought we were at -- you know, we are approaching
8 that in some situations where -- you've heard it
9 already mentioned -- our Holden gas furnace having an
10 issue, the Stack 110 having an issue. And so, you
11 know, in certain situations we are probably beyond
12 the flat and in the curve where it's arcing up in the
13 higher chance of failure.

14 And again, what we're trying to do there to
15 compensate for that -- we are not going to operate if
16 we think there is a safety issue -- we have a very
17 extensive regiment of surveillances that we've put in
18 place to monitor both our safety systems, in
19 particular a very rigorous set of requirements there,
20 as well as our other important safety equipment. So
21 we monitor that very frequently and look for that
22 aging effect or any aging effect.

23 We've also put in other things such as
24 electrical cable inspections to make sure we're
25 monitoring at every opportunity to see whether we're

1 seeing aging in the electrical infrastructure, which
2 is not necessarily safety related at Y-12.

3 MR. SULLIVAN: Okay. But while my pickup
4 truck is old, I see people driving around
5 occasionally in Model Ts, so I mean I know this can
6 be done. Is this something we could do potentially
7 for still a couple more decades, continue to make the
8 sort of improvements that might be needed to continue
9 to operate these buildings?

10 MR. KEITH: For a lot of the equipment
11 within that facility I believe that to be the case.
12 I mean it will take some refurbishments -- or some
13 rather extensive refurbishments, kind of like I
14 mentioned on the Holden gas furnace.

15 I think we've got to be wary of where we
16 get into situations where corrosion or other
17 situations might undermine our structural integrity,
18 and again, we're doing inspections on our structures
19 as well. That would be a thing I think would have to
20 call into question the continued operation.

21 MR. SULLIVAN: Okay. So, Mr. Erhart, let
22 me come back to you.

23 There was -- and I go back and I look again
24 at some of our history over the last decade, and I
25 think it was in the 2005-2007 timeframe we were

1 predicting that we would transition out of 9212
2 somewhere around 2019, 2021. We had a briefing
3 recently that said, well, maybe 2025, '26.

4 There was a press report just this past
5 Friday that looked at the UPF in terms of cost, and
6 said under the most optimistic budget scenario it
7 would be 2030 before that was ready. Now, I don't
8 know if that's true or not, and I'm not really asking
9 you to comment on it -- on that press report. But
10 what I am asking you is it would appear that in 2007
11 we were looking at a 15-year window, and now it's
12 2013. Maybe we're looking at a 17-year window. It
13 almost seems like we're going backwards here.

14 So can you comment on the impact on safety
15 here for the public and the workers and -- you know,
16 do you have some crystal ball that tells us what's
17 going to happen here? Because what I'm really
18 interested in is do we need more investment in these
19 buildings? Do we need to ramp up what's been done so
20 far?

21 MR. ERHART: I have no crystal ball. But
22 as noted by the bathtub curve, right -- so it is
23 interesting that as the end of life failures become
24 more frequent, possibly more severe, right. But what
25 we don't know, because we just can't know, is, you

1 know, when will, you know, ultimate failure occur.

2 Again, I want to be careful to make sure
3 that you understand, to reiterate for the 27th time,
4 that the failure that is not acceptable is a safety
5 failure. So the most probable mode of failure would
6 be inability to conduct the mission.

7 As we also mentioned, this mission is vital
8 and important to national security. So, though, I
9 don't have a crystal ball, it does concern me about
10 the time frames that we're talking about. I, like
11 Mr. Held, cannot -- you know, it's kind of like a --
12 2038 is kind of a number I can't really compute very
13 well.

14 So what I would suggest is we kind of work
15 the problem from both ends. You heard what we're
16 doing locally and will continue to do, and I think
17 that we'll build on that to reduce risk of ongoing
18 operations.

19 We need to then look at the other end, and
20 as we're planning, you know, again start to work a
21 real plan and a date to transition out of 9212. So
22 the one that worries me the most and the one that has
23 our most attention is 9212.

24 Again, if I could predict, you know, which
25 system and what type of mode of failure that we can

1 most anticipate, that would be an easier problem than
2 we currently have.

3 MR. SULLIVAN: All right. But I think in
4 response to the first question or the second round of
5 questions here Ms. Robbins talked about how when the
6 priorities were decided after the first Facility Risk
7 Review, one of the things that went into the
8 priorities was you had to have time to get some
9 payback, right.

10 If you're going to only be in the building
11 15 years, and it takes you 10 years to budget and
12 then actually do the repairs, and then only a few
13 years later you're going to be out of the building,
14 then, you know, a reasonable person would say, well,
15 why bother. Okay. But if we could go back in
16 history and know that, well, maybe the time of the
17 building wasn't 15 years but 25, perhaps we would
18 have made a different decision.

19 So if the timelines are continuing to slip,
20 do we go back and reevaluate some of those things that
21 were on the table back then but not done?

22 MR. ERHART: Just to comment on the first
23 part of the question, I don't know if you could do
24 much better, you know, in looking at -- that's a
25 planning horizon, 15, 25 years. When you get to 25

1 years, that becomes an imaginary number and harder to
2 quantify.

3 I think the key is to reassess -- you know,
4 once you either know that there is a real possibility
5 you will be in the facility longer to reassess your
6 risk acceptance through this risk reduction effort.

7 I think, you know, periodically the
8 five-year thing seems to make sense to me. But, you
9 know, like I mentioned before, we are responding to
10 the schedule issues that you're bringing up. And
11 again, it is a risk reduction effort and again trying
12 to manage the gap that we see with the delivery of
13 UPF, and then as we talked about, the subsequent
14 phases of UPF for Beta-2E and 9212.

15 MR. SULLIVAN: All right. Well, thank you.
16 Mr. Held, finally, I'd like to go back to
17 you.

18 In that same press report that I read on
19 Friday the infamous unnamed official said that
20 basically the timelines continue to slip with respect
21 to the UPF and we need to rethink the strategy for
22 getting out of 9212.

23 Are we doing that?

24 MR. HELD: In that same press report I
25 think Senator Alexander got it pretty right. We must

1 modernize the uranium processing facilities that are
2 here at Y-12. They are crucial to U.S. national
3 security, and so we must modernize these things.

4 We must also be wise stewards of the
5 taxpayer dollar and make sure that those two things
6 are connected.

7 Again, project planning will be a function
8 of the design and the budget. What we are currently
9 working on is the design, and we would meet with
10 Senator Feinstein and Senator Alexander on a regular
11 basis that had been monthly and now it's quarterly --
12 the next meeting will be coming up fairly soon -- to
13 keep them up to date on where we are on these issues.

14 We really want to nail down the design and
15 the plan to a 90% level before we start making really
16 detailed budgetary projections that we have
17 confidence in, because we've made that mistake in the
18 past. We've come up with budgetary projections
19 before we really had a design that we were confident
20 in.

21 The alternative approach is you can make
22 estimates in what you think the likely budget is and
23 have the implication of what the time frame is, and
24 that's what the press report was referring to.

25 Those two pressures will come together.

1 You know, one side is where the key people are taking
2 one approach, and that's a perfectly legitimate
3 approach to take. We have committed with Senator
4 Feinstein and Senator Alexander to work through
5 one -- the opposite side. Those two will come
6 together, and those two will be coming together over
7 the next few months.

8 Again, the nature in Washington with the
9 pushing and shoving -- and it's always important in
10 that to understand that we're driving towards
11 excellence and that's just part of the need to
12 depersonalize it and deinstitutionalize it.

13 Right at the moment we continue along the
14 same -- DOE is continuing along the same kind of
15 concept phase. If that in fact when we get to the
16 90% level looks like it's going to be too rich for
17 what any reasonable budgetary projection is, then we
18 will have to re-scope -- or not re-scope but we have
19 to rethink.

20 In that rethinking there has to be a very
21 firm position on the part of NNSA that we really
22 can't slip this thing to the right eternally. All
23 right. That will have cost and budgetary
24 implications. And so that will be worked out and
25 tussled about during the next several months.

1 MR. SULLIVAN: So do we have a target date
2 for getting out of 9212 right now?

3 MR. HELD: 9212. The target date for
4 getting full programmatic activity -- we won't have
5 full programmatic activity in 9212 by 2025 -- that's
6 correct, right?

7 The 2025 -- if I had my druthers, I would
8 try to push that forward, not back. And I don't
9 think we can push that back too much further. And so
10 it's important for me now and the future
11 Administrator to start raising the -- we have really
12 two important leadership responsibilities. The
13 technical stuff is beyond my competency, and so I
14 have to depend on very qualified technical people in
15 the field.

16 We have very important leadership
17 responsibilities in making sure the safety culture is
18 right so that -- and we have to articulate that and
19 demonstrate that so that Steve and his people and
20 Chuck and his people can continually challenge the
21 safety basis. And not only that they can do it, but
22 they are encouraged to do it, and they feel safe in
23 doing it.

24 So we have to articulate that to encourage
25 them, and then we have to demonstrate in real

1 examples. And that goes back to the recent
2 Government shutdown where we said, we're going to
3 shut down the complex. That sends a signal of the
4 seriousness.

5 The other responsibility that we have is
6 representing the complex in raising -- when we feel
7 we need to start raising the sense of urgency, that
8 we're prepared to do that. And I think we are.

9 Secretary of Energy Moniz is a very, very
10 knowledgeable guy and very comfortable with the
11 political atmosphere in Washington in fulfilling his
12 responsibilities and that's what we're in the process
13 of doing. We're going to have to start raising the
14 sense of urgency on these things.

15 MR. SULLIVAN: All right. Thank you very
16 much.

17 CHAIRMAN WINOKUR: Before we turn to
18 Ms. Roberson, Dr. Mossman has a question.

19 DR. MOSSMAN: A question of follow-up on
20 the bathtub concept, so for Mr. Keith and Mr. Erhart.

21 The sense I have is that the real challenge
22 is identifying that point in time when failure rates
23 begin to climb, and you need to do something about
24 it. So ultimately what we're asking is there ways in
25 which we can extend the length of the plateau so that

1 we extend reliability.

2 I harken back to an area that I'm very
3 familiar within human biology and medicine. The
4 human body is awfully reliable, and it's reliable
5 over about 75 years, give or take. And the reason
6 why it's reliable is because it has a sophisticated
7 complex of systems that are redundant and also
8 contain degenerate components. In other words, there
9 are components that do more than one thing. There
10 are pathways or networks that duplicate other
11 networks and pathways.

12 Are you using that same kind of conceptual
13 framework in order to build a more reliable system
14 over a period of time, introducing into the system
15 degeneracy, introducing into the system redundancy?

16 MR. ERHART: That was a great question.

17 Do you want to start?

18 MR. KEITH: I'll let you go ahead, Steve.

19 MR. ERHART: I think that's a great
20 analogy, and it is fairly appropriate. And I think
21 what we want to look for is alternative -- so you
22 indicate the human body will, you know, facilitate
23 generations of single -- people can live on a single
24 kidney, for example, right. That's fairly
25 appropriate for what we're looking at.

1 The Y-12 plant was, you know, sized for a
2 different era, so we actually have in some cases more
3 capability than we need for the footprint that we
4 have. In some cases that introduces more complexity
5 than we really like.

6 But we do look for those alternate pathways
7 for assuring safety. And I guess an example would
8 be -- and then we talked a little bit about the more
9 recent framework that we're attacking the problems,
10 looking for -- you know, challenging the assumptions
11 of the past, and do we have to do things the same way
12 that we were doing them.

13 Let's challenge the assumptions of, for
14 instance, how much -- do we need to recover every
15 uranium atom like has traditionally been the case, or
16 can we look at some alternatives for different -- or
17 looking at the limits for which we do actually have
18 to process the waste and see if that tradeoff might
19 increase the margin of safety as a result.

20 So I think we are incorporating some of
21 that thinking, but I do agree with you, the key is
22 knowing when you're in the knee of the curve, because
23 there's not a lot of time between the bottom of the
24 bathtub and the top of the bathtub. But I think
25 you're right in that what we're trying to do is

1 extend that flat part of the curve.

2 And we did indicate in our testimony today
3 we are seeing some failure rates, but, you know,
4 we're looking at a very short duration time. We're
5 not sure if that's an indicator of where we are in
6 the knee or not, but we're going to act like it is
7 and that we're close and look for ways to flatten
8 that out. So I thought that was a really good
9 question.

10 MR. KEITH: I think the only thing I would
11 add to what Mr. Erhart has said, Dr. Mossman, is that
12 in the uranium transition strategy that I mentioned
13 earlier, part of that, too, is to refurbish some of
14 the equipment you can extend that lifetime, because
15 there's some components that are more sensitive than
16 others. For example, in our casting furnaces we may
17 be able to extend the life of those things from
18 programmatic -- to serve the programmatic need.

19 And again, we're looking -- in addition to
20 the areas that Steve mentioned would be the new
21 technologies that we could put in place and sort of
22 lighten the load on some of the current equipment or
23 completely shut down some of the current equipment.
24 So that is part of what this strategy is trying to
25 focus on.

1 MR. HELD: Could I pick up on that?

2 And I concur with both of those comments.
3 Coming back to Mr. Sullivan's comments on the car,
4 when your oldest car breaks down, you'll have a
5 little bit of a family crisis, but, you know, we
6 really don't want to get close to that. And I don't
7 think I really want to get into the knee of the
8 curve.

9 And so we have to create an environment and
10 make sure that with the resources that Steve and
11 everybody out here can stretch out that flat part out
12 further, so we don't get into the knee of the curve.

13 At the same time it's really a profound
14 leadership responsibility to start articulating that,
15 you know what, we don't want to go there. And the
16 implications of having a crisis in the Uranium
17 Processing Facility has such profound implications
18 for the National Security Mission that we cannot go
19 there, and so we really need to start raising -- you
20 know, as we are providing funding, to stretch out
21 that bottom part of the U, we need to do a much
22 better job and a more adamant job on saying it's time
23 to stop pushing this out.

24 CHAIRMAN WINOKUR: Okay. Ms. Roberson.

25 VICE CHAIRMAN ROBERSON: So, Mr. Spencer,

1 recognizing there have been changes to the transition
2 to new capabilities, can you just summarize for us
3 all what are the key elements of the latest strategy
4 for transitioning of enriched uranium operations from
5 the current three facilities we've been talking
6 about, and what are the most significant challenges
7 you see in doing that -- in addressing those
8 key elements?

9 MR. SPENCER: 9212. The biggest thing
10 there would be to continue to aggressively reduce the
11 Material-at-Risk, the MAR, right, and especially the
12 material that's in a different form, primarily
13 liquid, right, and to accelerate that effort and move
14 it to HEUMF and to get it into a safe condition.

15 And some of the things we've talked about
16 here would include moving key missions out of 9212
17 into another better facility with a better process
18 like wet chemistry to DER [Direct Electrolytic
19 Reduction] and ER. ER [Electrorefining] is currently
20 working our Development Department right now, and
21 it's working. DER is different, but ER is much more
22 important to refinery, right -- electrorefining.

23 The last piece would be recovery, and how
24 could we do that. Steve touched on that piece. If
25 there's a way to take a look at the criteria for

1 disposal of EU [Enriched Uranium], right, we could
2 change the recovery process significantly, right, in
3 a much simpler, cleaner process in a time when --
4 perhaps programmatically we could make that change.
5 It would be up to the department obviously to do
6 that.

7 But those are three key elements. So you
8 could get 9212 down to essentially just a casting
9 facility with really very little Material-at-Risk,
10 right, and that's all you would be doing at 9212.
11 Then the other facilities would come later as we move
12 into UPF. Okay.

13 Does that answer your question?

14 VICE CHAIRMAN ROBERSON: I think you did --
15 you definitely gave me some of the specific elements
16 of the current most recent transition strategy, so
17 moving MAR to HEUMF, which is a relatively new
18 facility.

19 But I'd ask you, Mr. Erhart, what would be
20 the safety risks of some of the actions that
21 Mr. Spencer just spoke of, like moving DER and ER to
22 9215, which itself doesn't meet modern-day nuclear
23 safety standards?

24 MR. ERHART: Okay. So Direct Electrolytic
25 Reduction and Electrorefining are the two, and, you

1 know, basically just picture big batteries and using,
2 you know, the electrolysis sort of reaction to go
3 directly from oxide material to metal form. So
4 you're taking out in that process -- and again, the
5 DER technology is not as advanced as electrorefining,
6 so there's still a lot of things that need to be
7 worked out, but very promising because you would
8 remove a lot of the hazards that we worry about in
9 9212.

10 For instance, HF [Hydrogen Fluoride] gas
11 would not be required. We would pretty much
12 eliminate volatile or combustible organics from the
13 process completely. As I mentioned earlier, taking
14 out the liquid phase for uranyl nitrate and things.
15 There's more factors that have to be controlled to
16 prevent criticality in the process than I'm
17 describing.

18 So that process, if proven out, can be
19 reliable, you know, go from an R & D project to an
20 actual production-ready technology, very promising.
21 So what we would be moving into 9212 -- or 9215 would
22 be something much safer, much smaller, much more --
23 you know, the floor space that it would take up would
24 be less. The complication of the process would be
25 much less.

1 So I see that as -- the mechanics -- it
2 remains to be seen if we can get it to the point
3 where it is production ready. But overall the site
4 risk for what I just described goes down pretty
5 dramatically even though you move into 9215.

6 VICE CHAIRMAN ROBERSON: So we've talked
7 about changes to the timeline, and certainly there
8 could be changes in the future or it could be a
9 delayed startup. Clearly timeline is a heavily
10 weighted criteria in your analysis.

11 So how do your current transition
12 strategies account for the possibility that there
13 could be delays in the future?

14 MR. ERHART: Well, that's the idea, to
15 account for -- and come up with options to account
16 for delays in the future, and so that's built into
17 the strategy.

18 And there are things that we can do sooner
19 in existing facilities that make sense to do that
20 still support the mission, and a lot of dialogue
21 needs to be had yet on those topics.

22 For instance, there's customers -- there's
23 ways of processing that need to be talked through.
24 There's program requirements. I will say that
25 initial discussions with the folks -- some of the

1 folks that own the requirements are very open to
2 these discussions. So I think the --

3 But the whole idea is to be more flexible
4 and improve our safety posture, more real time than
5 we had been doing I think, and to account for
6 those -- these are hard, big decisions that need to
7 be made. So some of that's out of our control. This
8 is a strategy to control what we can control, but it
9 will require a lot more discussion and dialogue and
10 buy-in from various parties; so interesting question.

11 VICE CHAIRMAN ROBERSON: Thank you.

12 CHAIRMAN WINOKUR: Well, I have a couple of
13 questions, and then I think we're going to end this
14 panel.

15 we've been talking a lot about safety. The
16 Board is a safety board obviously, but let me look at
17 you, Mr. Spencer, and ask about operational
18 reliability.

19 I mean there are other considerations here.
20 If you continue to have problems with these
21 systems -- and a lot of them are safety related --
22 can there come a time where operationally you just
23 can't create metal -- you can't produce metal under
24 present circumstances in 9212, and if you want to
25 programmatically continue, you have no other options

1 but to make the kinds of changes we're talking about
2 here?

3 MR. SPENCER: If I understand your
4 question, is there a potential that you'd become so
5 degraded that you couldn't operate anymore? The
6 answer is absolutely yes. I mean it could. That's
7 why we pay so close attention to the facilities, to
8 the support systems, to the production equipment, and
9 all that.

10 And as Mr. Held pointed out in his opening
11 statement, if that time comes, we will sacrifice
12 production for the safety of the workers and the
13 public and all that. So absolutely. That's why we
14 pay such close attention.

15 CHAIRMAN WINOKUR: Well, I guess the point
16 I'm trying to make is it's not always a tradeoff
17 between safety and production. You may simply
18 have operational -- you may not be able to
19 effectively perform your mission if these facilities
20 continue to degrade. I mean that has to be a concern
21 to you, right?

22 MR. SPENCER: It is. It is. And some
23 examples, our equipment is old and getting spare
24 parts becomes more and more and more difficult
25 because it's harder to upgrade up to the new types of

1 equipment that are out there, and we're constantly
2 searching for spare parts for things. And so that's
3 a point, too; not necessarily safety driven but just
4 an obsolescence driven, yes.

5 CHAIRMAN WINOKUR: All right. And then
6 what's the processing criteria, and can you envision
7 when you actually say to yourself, we can no longer
8 operate this facility -- and I am focusing now more
9 on safety -- when you say, Look, we can't go forward
10 anymore. Do you have a sense of what that might look
11 like?

12 MR. SPENCER: That's a tough one. That's a
13 very tough one. But as we talked about, if I felt
14 the structure, for example, was unsafe, we'd probably
15 have to back away from it.

16 If it's a facility support system, right,
17 we'd look at it and say can we operate, and if not,
18 we'd shut down and replace the support, whether it be
19 water or electricity or whatever, right.

20 So it varies. It's not like it's just one
21 big thing that's going to fail together. There's all
22 these systems that support it, these individual
23 missions, right. If one individual mission became
24 unsafe, whether it was chemistry, whatever, we'd shut
25 it down.

1 I'm not sure that I answered your question.

2 CHAIRMAN WINOKUR: Would a significant
3 fire, for example, be a potential show stopper for
4 you?

5 MR. SPENCER: Oh, certainly. It could
6 destroy a lot of things. You know, if you had a
7 major fire and it burned all the wiring, yeah, it
8 could, absolutely.

9 CHAIRMAN WINOKUR: I mean I'm just trying
10 to -- because these are serious issues here.

11 MR. SPENCER: Oh, it certainly could and
12 that's why we pay such close attention, and we have
13 our sprinkler system and replace our heads and all
14 those sort of things. But a major fire would be a
15 huge problem at these facilities.

16 CHAIRMAN WINOKUR: So, Mr. Erhart, same
17 question to you. What are the processing criteria
18 that you might use at this site here in terms of when
19 you might have to make a recommendation to Mr. Held,
20 or whoever the Administrator is at that time, that
21 you can't continue to operate these facilities?

22 MR. ERHART: Well, that's a good question;
23 hard to answer. All I've done my entire career is
24 operate nuclear things so I have a lot of experience.

25 It's one of those -- there's a lot of data

1 involved in this work, you know, read a lot, hear a
2 lot, talk fondly and warily about indicators,
3 metrics and the like. I think, you know, these are
4 the sort of decisions that you'll know it when you
5 see it. But, you know, I concur with Mr. Spencer
6 that there's -- you know, when it gets too unsafe
7 structurally -- I don't know when that will occur --
8 that's definitely a tipping point.

9 But trying to predict the other failure
10 modes -- we talked a little bit about some of the
11 ones that might sneak up on you are the
12 infrastructure, the site-wide type things, like
13 potable water, how big a potable water leak and where
14 it occurs, those are the things -- and how can you
15 get to it.

16 And so far the degradation of the potable
17 water systems has been managed fairly aggressively.
18 We continue to maintain full fire suppression
19 capability, but it's not beyond the possibility that
20 you get a significant failure, and it won't be so
21 soon that you recover. But the safety daily -- it's
22 a daily check.

23 And as I mentioned earlier, we talk with my
24 facility reps everyday about things that are, you
25 know, behind in maintenance or if there's issues that

1 are coming out of their discussions and observations
2 on the floor, we talk about it.

3 If we can link some of those things
4 together and find, well, maybe we're talking about a
5 site-wide electrical issue, and this is not, you
6 know, just one area within the site. We try to link
7 those two together and try to ensure we always have a
8 good picture of where we are from a safety
9 perspective on a daily basis. And that's what we do.

10 CHAIRMAN WINOKUR: Okay. And, Mr. Held,
11 you've already answered the last question I had
12 because I wanted to, you know, emphasize that you
13 have a phenomenal responsibility not only to operate
14 these facilities safely but programmatic
15 responsibilities to the war fighter. I mean this
16 site is incredibly important in terms of what it
17 provides to the nation.

18 And you've made it pretty clear in your
19 testimony that you're certainly not going to operate
20 this site if you can't do it safely.

21 MR. HELD: It is a profound responsibility,
22 and so again we need to make sure the cultural and
23 communication atmosphere is correct. That requires a
24 lot of communication from us and demonstration. One
25 small thing is that we've once again elevated the

1 Site Office Manager in the line function so that he
2 reports directly to the Administrator, so you can cut
3 through any communication barriers that might be
4 there.

5 And we need to encourage these technical
6 challenges that are going on. My sense, though, is
7 that it will not be a technical decision. It will be
8 a leadership decision where the Secretary and the
9 Administrator come down and say, I am just not
10 comfortable anymore. I think given the low risk and
11 extremely high consequence of this thing it is
12 imprudent to continue these things.

13 And that's going to be a political and gut
14 instinct thing that is well-informed by the
15 technical, but I think it will be kind of a huge
16 leadership responsibility.

17 CHAIRMAN WINOKUR: Thank you.

18 And I want to thank this panel, Mr. Held,
19 Mr. Erhart, Ms. Robbins, Mr. Spencer, Mr. Keith and
20 Mr. Tindal.

21 I think we need to move on and invite our
22 second panel of the day, witnesses from the D.O.E.
23 and its contractor organization for the topic of the
24 Uranium Processing facility. And I'll introduce you
25 as you take your seats.

1 Mr. Robert Raines is the NNSA Associate
2 Administrator for Acquisition and Project Management.
3 Mr. Steven Erhart, who is fortunate to come back with
4 us, is the NNSA Production Office Manager.

5 Mr. John Eschenberg is the UPF Federal
6 Project Director.

7 Mr. Carl Strock is the B&W Y-12 UPF Project
8 Director.

9 Mr. Kevin Kimball is the B&W Y-12 Safety
10 Analysis Engineering Manager.

11 Mr. John Gertsen is the B&W Y-12 Vice
12 President for UPF Integration.

13 Does any member the panel wish to submit
14 written testimony at this time?

15 Not seeing such a request, the Board will
16 direct questions to the panel or individual
17 panelists, who will answer them to the best of their
18 ability. After that initial answer, other panelists
19 may seek recognition by the chair to supplement the
20 answer as necessary.

21 If panelists would like to take a question
22 for the record, their answer to that question will be
23 entered into the record of this hearing at a later
24 time.

25 And with that I'm going to begin the

1 questioning.

2 I have a question for you, Mr. Eschenberg.
3 Good morning.

4 MR. ESCHENBERG: Good morning.

5 CHAIRMAN WINOKUR: We've talked quite a bit
6 before -- the Board has communicated with you quite a
7 bit on the need for effective safety oversight and
8 our concerns have been echoed recently by an NNSA
9 independent project review that reaches a similar
10 conclusion that the federal subject matter expertise
11 on the project is still a little bit less than what
12 it needs to be.

13 I should really start out by asking you do
14 you believe the staffing that is now there is
15 sufficient to provide the oversight that you need for
16 the UPF project?

17 MR. ESCHENBERG: Well, good morning,
18 Mr. Chairman, and the balance of the Board. Thank
19 you for the question.

20 The short answer is yes. And let me just
21 kind of take you through the evolution over the last
22 year and some of the progress that we made as a
23 project office.

24 You'll recall that when we had our last
25 public hearing October 2nd of last year, we were

1 staffed with seven federal employees led by myself
2 relying heavily on matrix support, expertise from the
3 local site office.

4 Today we've evolved and we've stood up a
5 dedicated stand-alone project office that consists
6 today of 12 federal employees. We rely on eight
7 additional employees from the U.S. Army Corps of
8 Engineers. And we have over 31 -- 31 -- support
9 services folks who technically bolster our
10 capabilities.

11 So I think that today we've built -- we've
12 established literally a world class project team that
13 has some of the most contemporary project experience
14 and nuclear experience we've required.

15 I would point out that we just hired our
16 own Nuclear Safety Manager, and effective January
17 12th we will have a new Chief Engineer in place.

18 So the short answer is yes, indeed, sir, we
19 do have the adequate technical support that I believe
20 we need to be successful.

21 And let me just make a comment about the
22 peer review that was done the summer of this year.
23 It did point out two weaknesses: One, that we did
24 not comply with our project staffing plan; and,
25 secondly, that we did not have fire protection

1 support and one other critical position.

2 we filled both of those positions. They
3 are on my staff. We do have a Fire Protection
4 Engineer with the appropriate credentials and
5 professional certification. We also have a
6 Criticality Safety Manager.

7 we've updated our staffing plan, and today
8 we are in full compliance with the plan.

9 CHAIRMAN WINOKUR: So you're fully staffed
10 right now at this point?

11 MR. ESCHENBERG: We are fully staffed. I
12 will point out that we have six additional federal
13 vacancies to fill. We're in the process of filling
14 these vacancies now.

15 CHAIRMAN WINOKUR: And the function of
16 those vacancies, what would those positions be for?

17 MR. ESCHENBERG: Of the six remaining, four
18 are technical and two are administrative or project
19 management related positions.

20 CHAIRMAN WINOKUR: And technical areas, can
21 you be more specific about --

22 MR. ESCHENBERG: They're structural
23 engineers, another fire protection engineer. I want
24 to bring in a junior engineer, multi-discipline
25 expertise, because we want to begin planning for

1 tomorrow, succession planning. And then the other
2 two are -- one is an accountant and project controls
3 expert.

4 CHAIRMAN WINOKUR: Okay. Let me turn to
5 you, Mr. Raines.

6 Do you think the folks at NNSA are fully
7 committed to providing the staffing that this project
8 needs?

9 MR. RAINES: Yes, sir. Going back to the
10 review that you referenced, that was a review team
11 that I was part of and led. And so, you know, I
12 think this goes part to -- you know, we're making
13 sure that we are holding ourselves accountable to the
14 plans that we said we're going to do.

15 NNSA has in fact supported this. I'll give
16 you three examples. First, they were very supportive
17 of us signing a Memorandum of Understanding with the
18 Army Corps of Engineers.

19 That's more than just bringing the eight
20 personnel on Board. What that really brought to us
21 was eight federal employees to focus on something
22 that was more in their area of expertise, leaving our
23 nuclear people to not have to manage non-nuclear work
24 so we didn't spread them too thin because of work we
25 had going on. So that's really a force multiplier.

1 Second, as John had mentioned, we got full
2 support from the Administrator in these tough budget
3 times to approve the additional staffing. We brought
4 some on board, and we have the rest that we were
5 advertising, and we hope to fill them as quickly as
6 possible once we get some more budget certainty.

7 And then thirdly, and most importantly, was
8 when we did the CD-1 reaffirmation, we made sure that
9 we took financing from the project side and set that
10 aside. And that's what has allowed us to hire all of
11 these support service contractors, because we knew
12 that we would have to fill gaps.

13 And this allows us to bring people with
14 particular expertise for the time that we need them,
15 and when we don't need that expertise, we can let
16 them go and bring in the additional expertise that we
17 need later on.

18 So those three areas I think really helped
19 us providing the staffing that we need.

20 CHAIRMAN WINOKUR: So you're fully
21 committed to provide the federal staffing you need
22 for this project?

23 MR. RAINES: Yes, sir.

24 CHAIRMAN WINOKUR: I only say that because
25 NNSA is under great challenges throughout the entire

1 department, and we hear about site offices being
2 reduced. I mean federal workers are at a premium in
3 terms of being able to supply them to the sites and
4 to the projects. would you say that's fair to say?

5 MR. RAINES: Yes, sir. That is fair and
6 that is why I wanted to emphasize that we did get
7 support during these very difficult budget times for
8 the full project staffing that John and my team
9 agreed was necessary for the successful completion of
10 the UPF.

11 And so it will just take a little while for
12 the, you know, budget cycle to work its way out. As
13 you know, we have the continuing resolution. But I
14 think as soon as we get that settled, we will be able
15 to hire the people that we have approved.

16 CHAIRMAN WINOKUR: And, Mr. Eschenberg,
17 when you get these folks, are they able to contribute
18 immediately? Are they experienced people, or do they
19 need a little bit of mentoring? I mean what kind of
20 folks have you been able to attract?

21 MR. ESCHENBERG: Thus far -- and let me
22 just give you some sense of how many people we've
23 picked up. Last year at this time we had a staff of
24 22. Today we have a staff of over 50.

25 Our target employee is beyond the mid year.

1 He or she is well beyond the journeyman level. They
2 are true experts in their field and disciplines. We
3 do routinely rely on folks like Fred Loceff, for
4 example, who are recognized in the industry.

5 We have a wide range of experience. We do
6 have a couple of junior engineers, but principally
7 most of our staff are very, very senior members.

8 CHAIRMAN WINOKUR: Okay. Thank you.

9 Mr. Sullivan.

10 MR. SULLIVAN: Thank you, Mr. Chairman.

11 Good morning to our panelists. Nice to see
12 everybody again, except for you, Mr. Erhart. I'm
13 tired of you already.

14 Mr. Raines, we had a public hearing here
15 last October, and you were relatively new to the
16 position at the time, as I was relatively new to
17 mine. So about 14 months later can you update us on
18 just what is it that the Office of Acquisition and
19 Project Management has brought to this entire
20 project.

21 MR. RAINES: Yes, sir. I think a couple of
22 things. When I spoke last time I talked about us
23 being an organization trying to bring project
24 management rigor to this project as well as ensuring
25 that that rigor was able to ensure that we met our

1 safety commitments.

2 A lot of people, you know, I think
3 misconstrue that that project management rigor was we
4 were trying to cut costs when in fact what we were
5 trying to do is operate efficiently to be able to
6 invest appropriately in the things that are most
7 important to us, which is safety, as the
8 Administrator said and I think everyone on the
9 previous panel.

10 Let me give you a little bit of an overview
11 of what organizationally we've done on smaller
12 projects and what we're bringing now then to the UPF.

13 So over the last two years we have
14 completed a series of projects at about six percent
15 below budget. And why is that important? That's
16 important because when we're working on NFRR, for
17 example, and other works across the complex, if we
18 can deliver them at or below the budget, we don't get
19 them the out-year churn where we have to find
20 additional resources. And there's a lot of
21 inefficiency associated with finding resources, new
22 planning, et cetera.

23 And so that rigor of understanding what are
24 we going to buy for the money that we've budgeted
25 something against. And we track that very closely.

1 It is allowing us to see how we can make sure that
2 the money that we have is being invested as wisely as
3 possible.

4 And so to that end we put together over the
5 last year a project schedule for the design through
6 completion. It's the first time we've done this on a
7 major system nuclear project and integrated into that
8 plan all of the safety steps. And so we track that
9 on a monthly and quarterly basis.

10 And so that's just one example I think of
11 the project management rigor that we have instituted
12 here that we believe will allow us to successfully
13 complete all of the safety requirements in accordance
14 with the schedule to prevent schedule slip that you
15 all talked about in the earlier panel.

16 MR. SULLIVAN: Thank you.

17 Now, the Board has long championed the
18 early integration of safety into the design for
19 similar reasons in that if safety is integrated early
20 and it's done so effectively and appropriately, then
21 that prevents rework later on, redesign later on, and
22 the associated increases in costs and slippage of
23 schedules.

24 So is your office now tracking early
25 integration of safety into projects such as the UPF?

1 MR. RAINES: Yes, sir. We track that -- as
2 I stated, we've put together for the first time a
3 fully integrated design schedule which includes all
4 the safety bases. I meet with our head of nuclear
5 safety. He is a part of the IPT [Integrated Project
6 Team] where we have monthly and quarterly reviews
7 where we oversee the progress. We work very closely
8 with them.

9 You know, we've had two major reviews since
10 I've had this project, and at both reviews our
11 nuclear safety experts were at those reviews. And
12 they track the completion of the recommendations that
13 we made and make sure that we're delivering on the
14 commitments that we've had.

15 And so I think that, you know, when we
16 testified last time, we were a little bit behind in
17 those areas, and I think that we've done an effective
18 job of understanding where we were behind, what we
19 needed to do to catch up, and put a plan in place
20 that we can monitor on a frequent basis to make sure
21 that we meet those targets.

22 MR. SULLIVAN: All right. Thank you.

23 So, Mr. Eschenberg, I'd like to turn to you
24 for a minute.

25 The safety basis of the UPF has certainly

1 progressed quite a bit, to the point where I think
2 that it appears as though things are well on track.
3 Our latest review found some issues, and I understand
4 those issues are being worked on.

5 Nevertheless, when I look back over the
6 history, last April of 2012 the Board wrote a project
7 letter and identified several issues. More recently
8 in August we sent a second letter that said, Good
9 news. The first issues have been addressed. Here
10 are some more. And in an ideal world we'd like to
11 get to the point where we look at it and we don't
12 find any issues.

13 So I've been associated with lots of
14 audits, and sometimes I feel like the rules are
15 clear, you know, so when the audit finds a problem,
16 then you say, well, gee, it shouldn't have been that
17 way. And I've seen other audits where the rules are
18 kind of convoluted and there's so many of them that
19 you almost feel like, well, they're going to find
20 something no matter what. Which of these two cases
21 do you think -- in terms of looking at safety with
22 respect to this project which of those two do we fall
23 in here?

24 MR. ESCHENBERG: That's a great question.
25 Actually it's probably the latter. I mean for each

1 additional set of eyes that look at a project or a
2 technical document there's always some supplemental
3 comments that can be made based on one's personal
4 experience and own perspectives.

5 Let me just make this comment. You know,
6 as you pointed out, the project was in receipt of a
7 letter from April of 2012. At that time frame we
8 were clearly -- our design was clearly out of sync
9 with our safety basis. The safety basis lagged
10 significantly, and over the last 18 months or so
11 we've made very good progress.

12 That's not to say that we're all the way
13 there. I think that what we found in the processes
14 is that some of our own governing rules in the
15 department have some incongruences, and on this
16 project we work very hard to fill these
17 incongruences, and most notably the lag in delivery
18 from the PSDR through the PDSA.

19 And so we put some governing documents in
20 place managed by our safety design strategy that
21 really forms the cornerstone. So all that is said to
22 say that it's going to take a village for us all to
23 be successful. We all have our respective roles.

24 We do reach far and wide to look for other
25 opinions, not all of which we will agree with, but we

1 will take them into consideration, evaluate their
2 perspectives, because at the end it does make a more
3 satisfying product.

4 MR. SULLIVAN: All right. So are you
5 reasonably confident moving forward based on
6 staffing, based on the particular skills of the
7 staffing, that if the Board is going to find anything
8 on our review, it shouldn't be anything of
9 significant concern. We pretty much have a good
10 process now moving forward.

11 MR. ESCHENBERG: I would say that that's
12 fair. That's clearly our objective. And to be quite
13 candid, most people approach their jobs with a great
14 amount of pride, and we do as well, but don't let the
15 pride get in your way of someone else's technical
16 perspectives. And those must be considered as well.

17 MR. SULLIVAN: All right. Thank you. I
18 appreciate that.

19 Mr. Kimball, when Rory Rauch testified
20 earlier this morning prior to the first session, he
21 spoke about the August letter that the Board sent on
22 UPF and was specific to the PSDR, the Preliminary
23 Safety Design Report, and said, "It had not
24 demonstrated that many credited safety controls are
25 capable of effectively performing their safety

1 functions."

2 Do you agree that that was a true
3 characterization of the PSDR?

4 MR. KIMBALL: Thank you for the opportunity
5 to provide that update and response to that issue in
6 the letter.

7 The issues that have been identified we've
8 gone through and we've tracked, and one of the things
9 that we found is that we have -- you mentioned early
10 integration of safety in the design. We found that
11 our existing control sets actually appear to be
12 covering most of those issues.

13 What Mr. Rauch was pointing to is correct
14 in that there was a weakness in our ability to
15 demonstrate why our existing control set was
16 effective. And so we are working on a process to
17 make sure that we can document that and demonstrate
18 why our defense in depth is very, very strong. So
19 part of that is we're generating some interim safety
20 documents that will focus on that very attribute of
21 our controls.

22 MR. SULLIVAN: So is that kind of like we
23 can put seatbelts in a car and that's the right
24 control set, but you haven't demonstrated that? I'm
25 trying to figure out how you explain to people what

1 does this mean? what was it that you were not doing?

2 MR. KIMBALL: Okay. So the initial safety
3 document -- the Preliminary Safety Design Report is
4 more focused on what we call the system level of
5 hazard analysis. And embodied into the design is a
6 tremendous amount of defense in depth, and so as we
7 proceed through the detailed analysis, additional
8 things have come up -- additional technical issues
9 that come up we're able to address because we've
10 already been very conservative and very robust in our
11 defense in depth.

12 Some of these attributes -- some of these
13 issues won't come up until we get the very specifics,
14 and so we carry those as open items. We carry those
15 as open technical issues. And many of these issues
16 we're carrying as open technical issues until we can
17 resolve them with a final design.

18 So in your analogy we know we need to
19 protect an occupant in the car, so we put many
20 features in to protect the occupant in the car. And
21 we look at all the different ways in which we can
22 have an accident that could injure an individual.
23 But we may not be able to think of everything
24 upfront, and so until we know exactly how something
25 is designed, that leads us down to a new scenario

1 that we'd have to evaluate.

2 So at this point in time our design has
3 been very robust. What we haven't done well is
4 explain why we haven't done as well, is explain why
5 did we put those features in, and that's what is
6 incumbent on us in the next round of safety
7 documents.

8 MR. SULLIVAN: Okay. Thank you.

9 Mr. Erhart, so I'd like to go back, and
10 similar to the question I asked Mr. Eschenberg about,
11 you know, the number of people who look at these
12 things. I think your office is one of them, so we
13 have Mr. Eschenberg responsible for this project, but
14 you're responsible for overall safety here at Y-12.
15 So your office looks at these as well, these safety
16 products. Is that correct?

17 MR. ERHART: That's correct.

18 MR. SULLIVAN: Okay. And so are you
19 confident with your staff and their ability to look
20 at these and make sure that they're given an adequate
21 scrub?

22 MR. ERHART: I am, yeah. I think they're
23 very experienced, credible reviewers.

24 I will comment on that I think this is
25 something that we've gotten better at, because as you

1 point out, I'm the safety basis approval authority
2 for everything that goes on at Y-12.

3 Obviously there's no UPF right now, but
4 when it comes on Y-12, that will fall within the
5 safety envelope of the Y-12 site. So that means that
6 we need to be synced up as far as, you know, what's
7 going on in the project as that authorization basis
8 evolves and be more involved in the future, too,
9 because there is quite a lag between where we are now
10 in the preliminary design -- the Preliminary Document
11 Safety Analysis.

12 We want to have some interim reviews,
13 communicate between the two staffs better than we
14 have, and I think we are making some definite
15 progress there.

16 But the project is being worked, but we
17 can't work in a vacuum, and we have to stay abreast
18 and apprized of the evolution of the safety basis.
19 And of most particular concern, right, is making
20 sure -- because every analysis you do is to ensure
21 you have adequate controls in place with the priority
22 being engineered controls where it makes sense, and
23 those are more effective normally than administrative
24 controls.

25 And that's really the emphasis right now.

1 And the design -- as stated, as the design evolves
2 with the safety basis, sync those up so you're making
3 good decisions on what will eventually be an
4 engineered control within the facility so that we can
5 lock that down.

6 And then as you mentioned before, we don't
7 want to have the opposite occur where we get too far
8 down in the design and come up with a scenario -- an
9 accident scenario that requires controls that were
10 not accounted for in the design of the facility.

11 So that's what I think we've made progress
12 on, and I think we're in pretty good shape.

13 MR. SULLIVAN: Thank you.

14 Mr. Kimball, I want to go back to you.
15 When I last saw you in Washington, DC, you came and
16 talked to us about a new animal we call the Process
17 Safety Report. So can you explain what that is and
18 how that's working.

19 MR. KIMBALL: Yes, sir. So in proceeding
20 through the design and the safety analysis the DOE
21 standards recognize that as the process continues you
22 tend to get more and more complex, both in design and
23 in the output of the safety analysis.

24 So it's put in place several tier
25 documents, such as the Conceptual Safety Design

1 Report, the Preliminary Safety Design Report, the
2 Preliminary Document Safety Analysis, and then
3 ultimately the Document Safety Analysis.

4 what it does not do is account for a very
5 complex project that may have a significant time lag
6 between these documents.

7 so essentially we recognized as an
8 improvement in our processes that we needed to be
9 able -- the effectiveness of controls being one of
10 those issues -- to demonstrate that we are staying
11 linked between safety and design as we proceed
12 through.

13 so we've decided to create a Process Safety
14 Report that takes each of our processes and add
15 certain elements of the design phases. we will be
16 documenting and updating the process description
17 within that report. we'll update the summary of the
18 hazard analysis, certainly identify the safety
19 significant controls, but more importantly we'll
20 focus on providing the basis for why those controls
21 are addressing the hazards that are in the facility.

22 That will also allow our counterparts
23 within UPO [Uranium Processing Facility Project
24 Office] and NPO [NNSA Production Office] to evaluate
25 and review the safety as it progresses rather than

1 wait until the very end of the project.

2 So any issues that may come up, any new
3 considerations, we can then tackle earlier into the
4 project and avoid any costly changes to the design
5 itself.

6 MR. SULLIVAN: Okay. And so there will be
7 a number of these for different processes, which is
8 about how many?

9 MR. KIMBALL: Yes, sir. We're looking at
10 eight Process Safety Reports at this point in time.
11 The portions that we will not do that on will be the
12 deferred scope, because that design will not mature
13 to the level of detail we take that to so...

14 MR. SULLIVAN: All right. So these eight
15 reports will be done between now and CD-3 [Approve
16 Start of Construction], is that right, which is in
17 March of '15. Do I have that date right?

18 MR. KIMBALL: Yes, sir, that's
19 approximately correct. We will be issuing the first
20 of these early spring, and then they will be used to
21 roll -- those along with the review comments and
22 incorporation of comments will be used to roll into
23 the Preliminary Documented Safety Analysis.

24 MR. SULLIVAN: All right. Mr. Eschenberg,
25 will your office be handling these much like prior

1 safety reviews?

2 MR. ESCHENBERG: They will. Let me just
3 make a point of clarity. The March date would be for
4 the first submission of a Process Safety Report, not
5 CD-3.

6 MR. SULLIVAN: I understand, but I think he
7 said spring of -- which I assume is spring of '14.

8 MR. KIMBALL: Spring of '14, yes, sir.

9 MR. SULLIVAN: All right. CD-3, though,
10 what is that date?

11 MR. ESCHENBERG: That's in the fall of
12 2015.

13 MR. SULLIVAN: Fall of 2015. Okay. Thank
14 you.

15 MR. ESCHENBERG: So our office will do
16 rigorous reviews. And the PSR was the bridging
17 document. It's going to bridge not only the time,
18 but it also makes sure that the federal review is
19 very comprehensive both between Steve's office and
20 mine, because it does give us the opportunity to
21 involve the federal staff and the overseers of these
22 projects early on in the formation of the control
23 strategies and how they're integrated into the
24 design.

25 And that's the single largest improvement

1 that we've had since the previous versions that we've
2 had, where we would literally take receipt of the
3 PSDR from our contractor, not having had a great deal
4 of preliminary review or involvement in its
5 development over time.

6 And so the PSR is of value that really
7 helps us guide in realtime to make sure that the
8 safety control strategy and regimes are consistent
9 with the design and that the owners are in
10 concurrence with the approach.

11 So we will approve these in much the same
12 manner as they were rigorously reviewed.

13 I will say that these PSRs do form the
14 foundation of the chapters in the DSA [Documented
15 Safety Analysis]. So this is time well spent for us
16 all and a very advantageous process for us.

17 MR. SULLIVAN: All right. Thank you.

18 CHAIRMAN WINOKUR: Ms. Roberson.

19 VICE CHAIRMAN ROBERSON: Thank you,
20 Mr. Chairman. Thank the Panel Members.

21 Mr. Eschenberg, during our UPF review last
22 October we discussed the safety-related risk
23 associated with NNSA's plan to defer a portion of the
24 project scope to a later date. At that time you told
25 us that the project had begun a series of engineering

1 studies to determine the impacts of the deferred
2 scope on the UPF design itself.

3 Can you give us an update on the scope and
4 the results of those engineering studies.

5 MR. ESCHENBERG: Yeah, we've completed the
6 studies. There were I believe seven studies done in
7 total, and they were done principally to inform us on
8 how might the sizing of some of the process
9 infrastructure and supporting systems be altered in
10 that we would not build at the onset the full
11 capability in the UPF; it would be focused
12 principally on the 9212 capability. So these studies
13 have been completed. They have informed our design
14 approach.

15 In addition to these studies, the owner has
16 specified specifically what our expectations are for
17 functional operability requirements in what's called
18 the Program Requirement Document and in the Systems
19 Requirement Document.

20 We do have the deferred scope. We've done
21 a preliminary analysis. We understand our safety
22 control strategy. It's guided by the SDS. These
23 things will be included in the PDSA at a very high
24 level. This does give us visibility as the deferred
25 scope matures, not only the supporting infrastructure

1 but also the individual processes themselves.

2 I will tell you that we do have an
3 aggressive program to understand what the technology
4 risks are for not only the 9212 scope but also the
5 deferred scope.

6 we're making huge investments --
7 significant investments to make sure that we
8 understand what these technology risks are, again for
9 both parts, both the immediate scope and for the
10 deferred scope.

11 And so today I guess in short we're much
12 better informed on the deferred scope, what it means,
13 how far we need to design it, and then how we're
14 going to control it in the governing safety
15 documents.

16 VICE CHAIRMAN ROBERSON: So, Mr. Strock,
17 what have you determined to be the impacts on the UPF
18 design as a result of the studies and conclusions
19 from that?

20 MR. STROCK: We do not see any real
21 significant impacts on that. I think that they've
22 largely validated our approaches. And Mr. Kimball
23 may comment on some of those things specifically.

24 I think that the approach we've taken as a
25 result of the direction received from the revision of

1 the PRD is a sound one. We have designed the full
2 facility with safety in mind, so we have a PSDR that
3 covers the full facility. And as we've talked about,
4 our focus right now is on achieving a PDSA, which
5 covers the initial phase, which is the 9212
6 capability.

7 So in summary, I don't see any real
8 significant impacts on our approach based on the
9 studies. Okay. So for both you and
10 Mr. Eschenberg -- I'm actually going to go to
11 Mr. Eschenberg for this question. You kind of hinted
12 on it -- I would just like you to describe -- so you
13 have a Preliminary Safety Design Report, which
14 identifies hazards and controls for the operation of
15 the full scope. And you're going to transition
16 eventually to a DSA, Documented Safety Analysis, that
17 allows you to authorize operation of the 9212
18 scope -- it's limited to the 9212 scope.

19 So can you just walk us through how you're
20 going to make that transition from the full scope to
21 the limited scope in the DSA?

22 MR. ESCHENBERG: As related to the deferred
23 scope?

24 VICE CHAIRMAN ROBERSON: Exactly.

25 MR. ESCHENBERG: Okay. So as we evolve

1 from the PSDR, which we're in the process to headed
2 towards PDSA, Preliminary Documented Safety Analysis,
3 again that will include the entire scope for the UPF,
4 including both 9212 and the deferred scope. What's
5 included in the PDSA is hazards evaluation and a
6 safety control set.

7 As we take our final step to DSA from the
8 Preliminary Documented Safety Analysis to the
9 Documented Safety Analysis, it's a key transition
10 point, because what will actually happen there is
11 because the DSA is a document for the facility
12 operators to use, at that point we will extract the
13 scope related to deferred scope and take that scope
14 and that analysis and then convert it back to a
15 Preliminary Safety Design Report. And then it begins
16 the life cycle again.

17 So as we complete the details of design for
18 deferred scope and the detailed analysis to support
19 that, then we will evolve it from the PSDR into the
20 Preliminary Document Safety Analysis into in and of
21 itself its own DSA. So it's a --

22 VICE CHAIRMAN ROBERSON: No. Go ahead. I
23 think what I'd really like you to do is focus on the
24 Document Safety Analysis for the phase one for the
25 UPF portion.

1 MR. ESCHENBERG: Okay. So for the phase
2 one for the 9212 scope, as we go from the Preliminary
3 Documented Safety Analysis to DSA, it will be done in
4 phases. Our first approval -- and that's the
5 approval that's required before we actually initiate
6 construction -- will be for the building shell, the
7 structure, the supporting infrastructure, and it will
8 allow us, the project team, to advance buy bulk
9 materials, things like concrete, structural steel,
10 rebar, et cetera.

11 As the design evolves through to final
12 design and we complete our final safety analysis, the
13 PDSA will be incrementally revised and approved. And
14 the key point there is that we will not initiate
15 construction for anything unless it's been approved
16 in the PDSA through the safety basis approval
17 authority.

18 So that's a key feature that's governed and
19 stated in our safety design strategy. And I will say
20 that's much unlike -- it's very different from some
21 of the other construction projects that are within
22 our enterprise, but this does give us a very definite
23 level of control, that we do not allow the
24 commencement of construction or the commencement of
25 advanced buys for safety significant materials until

1 we have that approval done by -- by the owner.

2 VICE CHAIRMAN ROBERSON: So you correct me
3 if I'm wrong that the safety requirements for some of
4 the safety systems that are a part of the current
5 project scope are based on the hazards associated
6 with the deferred scope. Is that right?

7 MR. ESCHENBERG: Yes, they are.

8 VICE CHAIRMAN ROBERSON: Okay. And so how
9 are you going to handle that transition?

10 MR. ESCHENBERG: And so that goes to in
11 part my earlier answer. Today what's contained and
12 will be contained in the Preliminary Document Safety
13 Analysis is for the full scope. We understand that
14 at the facility level and at a systems level. We've
15 done the hazards analysis. We understand what our
16 control approach is and strategies are. What's
17 missing for the deferred scope is process level
18 safety controls.

19 And so I'm a car guy, too. To use car
20 analogies here, to stick with that theme, what we're
21 talking about here is not the fact that our airbags
22 are going to deploy, not the fact that we have to
23 have seatbelts, not the fact that we have to have
24 antilock brakes, not the fact that we have to have
25 crumple zones, but in fact what are the set points

1 for the fuel gauge, what are the set points for the
2 ABS to activate.

3 So we have a very mature level of thinking
4 and analysis behind the deferred scope in the PDSA.

5 VICE CHAIRMAN ROBERSON: So give us some
6 examples of those controls that won't change. You're
7 saying at the facility level you're going to carry
8 that through to the preliminary DSA; at the process
9 level you're not. So at the facility level what are
10 those?

11 MR. ESCHENBERG: So at a facility level it
12 would be our approach to confinement, the building
13 structure, the ventilation system, many of our
14 defense in-depth systems, whether it be fire
15 protection or our approach to geometry control for
16 criticality safety, these features that involve the
17 actual construction and building of the facility are
18 known and will not be changed.

19 VICE CHAIRMAN ROBERSON: Okay.

20 CHAIRMAN WINOKUR: Thank you.

21 Hey, John, I have some more questions for
22 you, and these are just something people are talking
23 about and I would like to understand.

24 How much does the deferred scope impact the
25 phase one design?

1 MR. ESCHENBERG: And for clarity, the phase
2 one design is the supporting infrastructure in the
3 9212 --

4 CHAIRMAN WINOKUR: Let me be more specific,
5 how much does the deferred scope affect the need to
6 redesign phase one due to space fit issues? Is it a
7 major contributor to that?

8 MR. ESCHENBERG: No.

9 CHAIRMAN WINOKUR: No?

10 MR. ESCHENBERG: It's not a major
11 contributor. Now --

12 CHAIRMAN WINOKUR: So you would do the same
13 kind of space fit redesign for phase one, and
14 deferred scope doesn't really have a large impact on
15 that?

16 MR. ESCHENBERG: I would say that it's fair
17 to characterize it like this. Throughout the
18 facility when you're including both 9212 scope and
19 the deferred scope we had certain challenge areas
20 within the footprint.

21 Many of those challenge areas were related
22 to the 9212 scope, principally the enriched uranium
23 metal purification process, and then secondly the
24 casting line. So that's 9212 scope. We were
25 challenged for space in those two areas in

1 particular.

2 we also had some challenges in the
3 analytical lab, and that's relative to the 9212 scope
4 today. If you look at some of the other areas like
5 machining, for example, which is a deferred scope
6 element, it's fair to say that we did not have that
7 level of challenge relative to space fit there.

8 So I think my assessment would be that our
9 principal challenge was linked in fact to
10 accommodating the 9212 scope and less so of deferred
11 scope there.

12 CHAIRMAN WINOKUR: That's very helpful.
13 Thank you.

14 The next question I have is that one of the
15 projects DOE had was the waste treatment plant out at
16 Hanford, which you are very familiar with --

17 MR. ESCHENBERG: I am.

18 CHAIRMAN WINOKUR: -- and in that situation
19 of course construction was out-pacing design --
20 actually it was out-pacing the resolution of
21 technical issues that impacted design.

22 You have a similar kind of challenge in a
23 way with these different phases in the fact that you
24 are going to sequentially or serially build the
25 building yet you need to accommodate for deferred

1 scope and design features that may come into play at
2 a later date.

3 How challenging is that and how are you
4 going to assure yourself that you don't somewhere
5 down the line go, Oops, we're going to have to pull
6 some concrete out, going to have to do a few things
7 different because we didn't quite figure that out
8 right.

9 MR. ESCHENBERG: That is an excellent
10 question, and you're right. There are many of us
11 that have learned a lot of tough lessons managing
12 some of these larger projects around the complex.

13 And let me answer it in two ways. One is
14 from a process perspective. What are we doing
15 differently on UPF. We have a series of processes on
16 project that really drive the early identification of
17 these technical issues.

18 The other piece of this is we between Carl
19 and myself and the balance of the project team we
20 have fostered an environment that drives the
21 appropriate culture. And it's a culture where we
22 want our employees to bring forth these very
23 difficult technical issues. We want them to empty
24 their desk drawers early and often.

25 We have differing professional opinions,

1 procedure and process in place. We've been fortunate
2 not to use it. We have a technical issues management
3 program and system. All of these things -- they
4 sound great; it's always nice to have systems, but it
5 really requires constant reinforcement by the
6 management team that our expectation is that you use
7 these processes to drive early the identification of
8 these challenging technical issues.

9 So on deferred scope our challenge there is
10 to push the design to a point of maturity where we
11 have confidence that, of course, everything is going
12 to fit and everything is functionally operable. But
13 it's much more than that, because as we envision it
14 today, when we install the machine shop or the
15 balance of the deferred capability, we also have a
16 mission requirement to meet. We have functionally
17 operable safety systems that we're relying on.

18 And so we've put our teams together -- and
19 this is one of the things that the studies did help
20 inform us to do, and that is how is it that we can
21 design in features today that will accommodate what
22 amounts to in jargon a hot tie-in, how is it that we
23 can have constructors in our building concurrent with
24 operators who are meeting our country's mission
25 requirements?

1 Have we thought through this in a
2 comprehensive manner? The answer is yes. Are we
3 done thinking our way through it? The answer is no.
4 Because this is a very complicated thought pattern to
5 think through elements of design as you mature and
6 then look ahead at some 10 or 15 or many years beyond
7 and try to contemplate how might we do a hot tie-in
8 to the ventilation facility, or the fire suppression
9 system, or how might we accommodate upgrades to the
10 analytical lab while we trying to do mission
11 requirements.

12 It is a very challenging set of conditions
13 and a very challenging thought pattern to think
14 through in a comprehensive manner.

15 CHAIRMAN WINOKUR: Thank you for that. It
16 is very challenging. You don't really even know what
17 will be available to you in 10 or 15 years. It's
18 like somebody trying to prewire their home for sound
19 or video today. We have no idea what will be
20 available to us in 10 or 15 years. You probably
21 won't get it quite right.

22 But I understand what you're saying, and I
23 think to me it seems very challenging to do that and
24 to make sure that the fire suppression, ventilation
25 systems, all these systems, you get them just right.

1 Sounds tough, but I appreciate your thoughts.

2 I think today's final questions for this
3 panel will be Mr. Sullivan.

4 MR. SULLIVAN: Well, thank you. I want to
5 ask some more follow-up questions on space fit. And
6 I was going to ask Mr. Kimball but I see that this is
7 the last question, and Mr. John Gertsen is sitting
8 there. I can't let him get away Scott-free.

9 So I will ask you, and you can defer to
10 Mr. Kimball if you want to. But space fit is a
11 buzzword for essentially the initial design. The
12 building wasn't anything big enough, and it's been
13 solved by making the building taller.

14 And so I understand that there were some
15 safety aspects related to that in terms of the fire
16 suppression system. There might be others. It seems
17 like if you make a building taller, there might be
18 some impacts on seismic safety.

19 Would you speak to how the safety has
20 developed as a result of space fit.

21 MR. GERTSEN: Absolutely. And I'll
22 preamble by saying anything I miss I'm sure
23 Mr. Kimball will fill in the gaps.

24 Concurrent with the plan to address space
25 fit from a design perspective there was a parallel

1 plan to address it from a safety analysis
2 perspective. And so there was a lot of work done
3 looking back at our hazard studies and making sure
4 that we had addressed the impacts.

5 Kevin told you a year ago that the one area
6 that presented potentially some challenges was the
7 fact that we were going taller with the building and
8 therefore our sprinkler systems would be higher in
9 the air. And we had to really confirm the
10 effectiveness of those sprinkler systems.

11 while we're not complete with all of that
12 work now, we have spent significant effort in the
13 past year looking at those and realize we're in
14 better shape than we thought. And part of that is
15 the nature of the defense in-depth set of controls
16 that we've designed for fires.

17 we start with the idea we don't want to
18 have a fire. We prevent the fire, noncombustible
19 construction where we store flammable or combustible
20 materials in proximity to the hazardous materials
21 we're trying to protect, things of that nature.

22 And so Kevin's fire analysts are going
23 through systematically the entire facility and are
24 relooking at that and then saying, Okay, now, if we
25 have a fire, are our sprinklers still effective. To

1 date we haven't found a place -- we're not fully
2 complete -- we've had to make a major accommodation
3 due to the sprinkler systems.

4 Beyond sprinklers, which is the one area we
5 anticipated, we did go through all the hazard
6 studies, saying, Is there something else perhaps that
7 is caused by adjustments for space fit? And in all
8 cases I think that has turned up negative.

9 And I would request to see if Kevin has
10 anything else he'd like to add.

11 MR. SULLIVAN: Mr. Kimball.

12 MR. KIMBALL: As far as the other issues,
13 we've looked at all of the process areas specifically
14 for impact on the safety controls. There are three
15 still outstanding that we've not completed the review
16 on, but of all the ones we've done so far space fit
17 is not driving any change to the safety controls.

18 The three remaining ones are all dealing
19 with our solution systems, our fissile solution
20 systems. And what we're looking at there is for
21 criticality safety. Now, that we've got the
22 equipment layout drawings we're doing the detailed
23 analytical models just to make sure that spacing does
24 not present a problem to us. But that's also not
25 being driven by building fit. We have to do that

1 anyway, so it's part of our normal process.

2 MR. SULLIVAN: And will these three areas
3 be addressed in the Process Safety Reports that we
4 spoke of earlier?

5 MR. KIMBALL: Yes, sir. In fact, we've got
6 to have those determinations before those Process
7 Safety Reports, so we know that those designs can
8 proceed with that appropriate equipment layout.

9 MR. SULLIVAN: All right. Thank you.

10 So then I just want to go over to the
11 federal side of the house and start with you,
12 Mr. Eschenberg.

13 So are you confident from a safety
14 standpoint that -- what I gather from the other side
15 of the table is we're sort of out of the woods in
16 terms of redesign from space fit.

17 MR. ESCHENBERG: I think the answer to that
18 is yes. I would caution all of us on our design team
19 that we need to stay continually vigilant. So I tell
20 you that to say that although I have a high level of
21 confidence in no way am I yet completely comfortable,
22 because we do have a ways to go to finalize our
23 design. We have a ways to go to finalize our
24 analysis. And it's my job to worry, and so that's
25 what I do.

1 But to abate that worry we've got a system
2 of governing documents, of governing processes that
3 we now have in place. I feel very good about the
4 team that we've assembled, both on the federal and
5 the contractor side.

6 Are there distractions? We absolutely have
7 distractions, whether they be contract-related
8 distractions or whether they be budgetary. It's
9 Mr. Strock's and my job to make sure that our team
10 stays focused on task and in no way do we become
11 comfortable, that we stay focused on the task at
12 hand.

13 MR. SULLIVAN: All right. Thank you.

14 Mr. Erhart, anything you want to add?

15 MR. ERHART: I'm never out of the woods, so
16 we will continue, you know, the challenge and try to
17 think up -- other than the fire suppression issues,
18 make sure that obviously the fires are -- that that
19 system is designed properly because of the
20 introduction of the space fit issue and try to
21 challenge with other thoughts of what could also be
22 affected. And I think that will continue to go.

23 I can't think of anything right now, but my
24 review will be -- you know, eventually will be the
25 last review. And it needs to be very comprehensive.

1 Also I like what Mr. Eschenberg said
2 originally. We're always interested in other folks'
3 thoughts. We appreciated the Board's letter. I
4 would since I'm talking to you -- the ideal world
5 that you postulated where you find no issues, I don't
6 think that will ever occur, because everybody has
7 different perspectives. And the Board brings a valid
8 perspective, and we take that and see how we can make
9 sure that we've covered things correctly, and always
10 be open to the non-zero probability that's been
11 discussed here.

12 And so I think we've responded to your
13 letter that way. We'll look at our processes to make
14 sure we always open for something we haven't seen.

15 MR. SULLIVAN: Okay. Thank you.

16 And, Mr. Raines, if we hadn't dragged you
17 out of Washington, DC, today you would have had the
18 day off due to the snow. So since we're making you
19 work today I'll give you the last word. Anything you
20 want to add about -- really just to sum up how
21 confident you feel about the safety of this project
22 moving forward.

23 MR. RAINES: Yes, sir. I think overall my
24 confidence level is much higher now than it was two
25 years ago.

1 what John and Kevin and Carl and Steve are
2 talking about is I think a focused approach to
3 understanding that we had some shortfalls in
4 processes and internal oversight, both at the
5 project, site and at the headquarters that we've
6 rectified. We bring more external reviews, and the
7 project team is more open to these external reviews.
8 We have brought new talent to the project.

9 So besides just the numbers of people, what
10 we really are very, very focused on is making sure
11 that we get the best quality people that we can.
12 And, you know, I don't want to embarrass John or poor
13 Carl, but we worked real hard to recruit John to
14 become the Federal Project Director, because as you
15 said, Mr. Winokur, he has had experience on major
16 system nuclear projects that were challenged.

17 And then we brought in a gentleman who had
18 ran the entire U.S. Army Corps of Engineers to
19 understand not the technical issues but the overall
20 leadership and management and team building that we
21 see that we need to make this thing very successful.

22 We partnered much more closely with the
23 NPO, and things that in the past -- I think maybe
24 there was friction through new organizational
25 constructs -- we're getting through that.

1 we have significant leadership support in
2 the headquarters as you heard earlier -- that this is
3 a vital and urgent mission. Safety is paramount.
4 There are budget challenges that will always be
5 considered. But nobody puts budget ahead of safety.
6 And I think that that's very, very encouraging.

7 And so for me -- I wrote down what John
8 said, because I'm going to use it. My job is to
9 worry as well. And, you know, we will never become
10 complacent. And I think that we have the right team
11 in place, both quality and numbers. We have improved
12 our processes.

13 We will continue to improve those processes
14 as we learn more -- like you've heard about the PSR,
15 right -- to make sure that we don't just comply with
16 our governing orders; what we will do is we will look
17 at how the governing orders gives us the desired
18 outcome, and when the desired outcome requires
19 additional things -- and the PSR costs us money. I
20 mean it's an enormous step. Those are investments
21 that we say that we're going to make in order to do
22 this right.

23 So I'm very, very comfortable and actually
24 prefer being down here than being in Washington at
25 every opportunity, so thank you for inviting me.

1 MR. SULLIVAN: Thank you.

2 CHAIRMAN WINOKUR: Let me ask one final
3 question to you, John, or that is Mr. Eschenberg.

4 The Board wrote a letter in April of 2012.
5 The board wrote a letter in August of 2013. Is it
6 fair to say that as the design evolves, there are
7 always issues that uncover themselves and that
8 require independent eyes and people to look at? Some
9 folks think you're right, you look at the project
10 once, you make some suggestions, and you're over,
11 you're done.

12 But is this a continuous process where you
13 would expect future discussions with the Board?

14 MR. ESCHENBERG: I absolutely do. Again I
15 think it really does take a village to be successful.

16 One of the advantages the Board brings is
17 that you, unlike I, see the entirety of our
18 enterprise across the environmental management
19 program and the defense program and that gives you a
20 very unique perspective. We try very hard to have
21 that enterprise level perspective, too, but being
22 separated by time and distance and seeing the broader
23 enterprise at play and then targeting that feedback
24 to very challenging projects like this.

25 I fully expect that our relationship will

1 continue -- well, forever. It's an enduring
2 relationship. And I do mean this with a great deal
3 of sincerity, because I've got a number of years of
4 working very closely with the Board's staff and the
5 Board. There is a great deal of value in this
6 interchange. So I do fully expect letters, both good
7 and bad, as we proceed.

8 CHAIRMAN WINOKUR: Thank you very much for
9 those comments.

10 At this time I want to thank the panelists,
11 Mr. Raines, Mr. Erhart, Mr. Eschenberg, Mr. Strock,
12 Mr. Gertsen and Mr. Kimball.

13 And we'll move to the next phase of the
14 hearing, which is public comment.

15 Thank you.

16 At this time, per the Board's practice and
17 as stated in the Federal Register Notice, we welcome
18 comments from interested members of the public.

19 A list of those speakers who have contacted
20 the Board are posted at the entrance to this room.
21 We have generally listened to speakers in the order
22 in which they have contacted us or, if possible, when
23 they wish to speak. I will call the speakers in this
24 order and ask the speakers state their name and title
25 at the beginning of their presentation.

1 There was also a table at the entrance to
2 this room with a sign-up sheet for members of the
3 public who wish to make a presentation but did not
4 have an opportunity to notify us ahead of time. They
5 will follow those who have already registered with us
6 in the order in which they have signed up.

7 So to give everyone wishing to make a
8 presentation an equal opportunity, we ask that
9 speakers limit their original presentation to five
10 minutes. The Chair will then give consideration for
11 additional time should time permit.

12 Presentations should be limited to
13 comments, technical information, or data concerning
14 the subjects of this public meeting and hearing. The
15 Board members may question anyone making a
16 presentation to the extent deemed appropriate.

17 The Board has received four letters from
18 interested members of the public concerning Y-12
19 operations and the Uranium Processing Facility.
20 These include a letter from Mr. Ronald Woody on
21 behalf of the Roane County Office of The County
22 Executive, a letter from Dr. Anthony Wise and
23 Dr. Chris Whaley on behalf of the Pellissippi and
24 Roane State Community Colleges, a letter and
25 newsletter from Mr. Ralph Hutchinson on behalf of the

1 Oak Ridge Environmental Peace Alliance, and a letter
2 from Judge Executive N.E. Reed on behalf of the
3 Association of Tennessee Valley Governments. These
4 documents will be entered into the hearing record.

5 I'll now proceed to call interested members
6 of the public who have signed up to speak. And our
7 first speaker is Shirley Cox.

8 PUBLIC COMMENTS

9 MS. COX: Is it on? Thank you.

10 Mr. Chairman, the Board members and other
11 distinguished participants, and visitors, I really
12 appreciate the opportunity to be here today and speak
13 with you again.

14 For the record, my name is Shirley Oden
15 Cox. I am a Y-12 retiree. I have spent more than 40
16 years working at the Y-12 plant and other facilities
17 supporting nuclear operations, and I'm also a
18 resident of this community.

19 Again, thank you for the opportunity to
20 publicly support Y-12, the NNSA, and the UPF project.

21 We've heard some really good questions and
22 answers this morning, and I really appreciate the
23 opportunity to hear those. And I agree with the
24 responses I've heard from a technical viewpoint as
25 well, having spent so many years in those facilities.

1 I've spent nearly 20 years in these HEU
2 [Highly Enriched Uranium] operations and facilities
3 during and after the Cold War. I can personally
4 attest to the need and importance of maintaining the
5 9212, 15 and Beta-2E complex facilities until the UPF
6 is fully operational.

7 These facilities and operations are vital
8 to our nation and our national security, and many
9 other important reactor operations, and maintaining
10 their outstanding safety record as they've always
11 done in the past.

12 The U.S. nuclear weapons program has
13 depended on recycled HEUs since the 1960s. I know
14 and appreciate the importance of having purified HEU
15 to maintain the necessary quality of the HEU, to
16 continue making replacement components and other HEU
17 missions that Y-12 supports.

18 The chemical recycle/recovery operations at
19 9212 and eventually in the UPF are the only means in
20 the USA to obtain this necessary purified HEU to
21 maintain the specifications of this material stream
22 that's required for Y-12's critical missions.

23 Just recycling retired old weapon
24 components will not always be sufficient for these
25 missions. We have to have this purified metal coming

1 from the recycle/recovery operations. These
2 facilities and operations are operated safely, and
3 they must continue.

4 I respectfully ask and encourage you to
5 help and support these very smart, capable and
6 dedicated people in the progress of the UPF project.

7 Thank you.

8 CHAIRMAN WINOKUR: Thank you, Ms. Cox. If
9 you have a written statement, we'd be happy to accept
10 it into the record.

11 Michael Thompson.

12 MR. THOMPSON: Good morning and thank you
13 for this opportunity. My name is Mike Thompson. I'm
14 Vice President of the Atomic Trades and Labor
15 Council, which represents approximately 2000
16 employees at the DOE site in Oak Ridge.

17 On behalf of 1100 workers at Y-12, I'm here
18 today to voice my support for construction of the
19 Uranium Processing Facility at Y-12. Our members are
20 doing hazardous work in facilities that were built
21 over 65 years ago. The UPF will provide a safer,
22 more secure environment for us to perform that
23 mission that's so vital to the security of our
24 nation.

25 During its long history Y-12 has proven to

1 be a safe place to work and has also been a good
2 steward to the environment. Y-12 is a part of this
3 community and an important part of the local economy.
4 Labor and management have a good relationship and are
5 committed to solve problems together that will make
6 Y-12 the best in the business.

7 And I have to go off script just a moment
8 here to say I appreciate Mr. Sullivan and others
9 referring to the car analogy. I'm often questioned
10 by high school students, young college students, and
11 retirees from all phases about this thing called UPF.
12 And in my small mind even I came up with the analogy
13 of the family car.

14 You know, Y-12 has been known as a family
15 plant, whether it's safety, whether it's mission,
16 whatever the case may be, we pull together, and we
17 take care of business. And we are talking about the
18 family car here today.

19 The Atomic Trades and Labor Council
20 supports Y-12 and its mission. We believe that
21 construction of the UPF will make Y-12 safer, more
22 secure and more efficient.

23 We have skilled and well-trained workforces
24 who are committed to help make Y-12 a modern facility
25 of a nuclear weapons complex. Construction of the

1 UPF will enable us to move out of these outdated
2 facilities and continue the important work we've been
3 entrusted to perform.

4 I thank you for your time. And I'd ask
5 this be entered into the record.

6 CHAIRMAN WINOKUR: We will so do that.
7 Thank you, Mr. Thompson.

8 James Jones.

9 MR. CHIN: Mr. Chairman and Members of the
10 Safety Committee, thank you very much for this
11 opportunity.

12 My name is Rick Chin, Jr. I'm a member of
13 the Y-12 Community Relations Council, and I'm here on
14 behalf of our Chairman, Mr. Steve Jones, who cannot
15 be here today.

16 At this time I'd like to read a statement
17 from the Community Relations Council.

18 On behalf of the Y-12 Community Relations
19 Council, I want to welcome you to East Tennessee. I
20 also want to thank you for selecting Knoxville,
21 Tennessee as the site for this hearing. By doing so
22 you've allowed all interested parties to publicly
23 express their opinions and provide their own insight
24 as to why the urgently needed Uranium Processing
25 Facility should, or possibly in some cases should

1 not, be built, allowing for the people of our region
2 to become informed about this important national
3 asset in a more objective and factual manner.

4 The Y-12 Community Relations Council, or
5 CRC as it's commonly referred to, was created by B&W
6 Y-12 in 2002 to enhance community relations between
7 Y-12, the Oak Ridge community, and the surrounding
8 East Tennessee communities.

9 Y-12 is in Oak Ridge, but it is part of the
10 second largest employer in East Tennessee and
11 currently employs over 4,700 employees and over 3,300
12 contractors and dedicated workforce, whose focus has
13 been on our national security and our continued
14 oversight of the improvements of America's nuclear
15 needs, whether it be for nuclear power, nuclear
16 medicine, or national defense.

17 In addition to these jobs it is estimated
18 that around another 24,000 indirect jobs are created
19 by the activities of Y-12. Y-12's economic impact to
20 the East Tennessee and surrounding Appalachian region
21 cannot be overstated. Here in this part of the
22 country it is difficult to find anyone who has not
23 been positively impacted, their lives made better by
24 the federal assets located here.

25 Over the past decade we have witnessed a

1 progressive transformation of the Y-12 National
2 Security Complex and commend NNSA for its management
3 of those revitalization efforts. But there is more
4 critical work to be done.

5 The safety and security of our community
6 and workforce has always been emphasized during
7 interaction between Y-12 management and the CRC.

8 Oak Ridge recently celebrated its 70th
9 anniversary. Now, almost everyone knows the city
10 behind the fence was constructed to support the
11 Manhattan Project, which brought to end the Second
12 World War.

13 Most people know that the National Security
14 Complex has played an important role in securing
15 America's future by maintaining our nuclear
16 capabilities through The Cold War and modern age.

17 Today patriotic Americans continue to work
18 towards our national security in the same facilities
19 built in the early 1940s at a time when the military
20 flew prop planes instead of supersonic jets with
21 stealth capabilities, in the 1940s at a time weapons
22 were dropped instead of guided with precision using
23 lasers, GPS, and internal cameras, at a time when
24 things we take for granted everyday weren't even
25 conceived of yet.

1 Crucial components of our nuclear
2 capabilities were being developed and maintained in
3 the same exact facilities being used today.

4 Old weapons have been retired, replaced and
5 upgraded. Most military infrastructure has been
6 replaced and upgraded, and yet today dedicated
7 Americans are still involved in the important task of
8 enriching and maintaining our nation's uranium supply
9 in these same facilities used in early 1940s.

10 The Uranium Processing Facility, or UPF,
11 that is discussed today addresses any operational and
12 safety concerns that come from an aging
13 infrastructure. It will reduce the footprint of the
14 uranium enrichment process by 90%, creating not only
15 a more effective economic platform, saving taxpayers
16 millions of dollars in the long run, but be much
17 easier to secure the safety of the workers and the
18 surrounding communities.

19 CHAIRMAN WINOKUR: Would you be able to
20 summarize the remaining comments in the next minute
21 or so.

22 MR. CHIN: Yes.

23 CHAIRMAN WINOKUR: Thank you.

24 MR. CHIN: This state-of-the-art facility
25 will ensure not only the safest environmental

1 possibilities for the workers engaged in UPF,
2 additionally the highest technological construction
3 methods, but will do a great job.

4 The sooner the UPF plan is executed the
5 safer our community will be. The sooner the UPF is
6 constructed the safer our workers and communities
7 will be.

8 Y-12 is unique in its mission, not only in
9 the world, but what we do. And having grown up in
10 this important facility, I am biased, but I don't
11 think anyone could do any better. We have an
12 excellent management team in place and the workers
13 with the proper experience and work ethic to execute
14 our nuclear mission.

15 It is time to address America's nuclear
16 future and construct the UPF facility.

17 Thank you.

18 CHAIRMAN WINOKUR: Thank you. We will be
19 happy to enter that written statement into the
20 record.

21 Mike Arms.

22 MR. ARMS: Good morning, Mr. Chairman, and
23 Board. We again thank you for coming to Knoxville
24 and our East Tennessee region to hear from us today.

25 I'll try to be brief. My statement has

1 been -- I'm Mike Arms. I'm with the Association of
2 Tennessee Valley Governments. Our statement has been
3 posted on your website which is why I'm only reading
4 four sentences from our statement. But I want to
5 begin with my analogy, which happened to me five days
6 ago.

7 I was in Washington and had a chance to
8 visit Arlington. And I think because of the Kennedy
9 assassination a lot of people had that interest.
10 Approaching the eternal flame, the tour bus driver
11 said, just this summer we moved the flame, just like
12 the Olympic flames, to the side, went in and replaced
13 all this aging infrastructure, new gas burners,
14 replaced the motors. And basically she ended with
15 the statement, we want this flame to burn another 50
16 years.

17 As the Association of Tennessee Valley
18 Governments, we want our Y-12 plant to operate
19 another 70 years.

20 For the public I think it's important to
21 realize throughout our whole region we have a lot of
22 federal assets. The Huntsville Space Center is doing
23 modernization. Fort Campbell is doing modernization.
24 TVA is replacing two 50-year-old fossil plants in
25 Kentucky with a billion dollars of new gas plants.

1 Tennessee Eastman is putting a billion dollars in its
2 infrastructure.

3 And sometimes we look at the cost of a
4 project and get a little tight stomach, but this
5 project is important and crucial to our region.

6 And I'm going read only four sentences from
7 our letter.

8 The Y-12 National Security Complex with
9 several facilities more than 50 years old is such a
10 case. The new UPF will replace several aging
11 processing facilities that have become structurally
12 weak and in need of improvements in environmental and
13 safety areas.

14 A new UPF combined with the recently
15 constructed highly enriched uranium storage facility
16 will significantly modernize this important federal
17 asset. It will result in a National Security Complex
18 that can operate another 70 years with a greatly
19 improved safety and health work environment.

20 This action is important to the local
21 governments of the Tennessee Valley region. On
22 sentence on the Associations of Tennessee Valley
23 Governments. Judge N.E. Reed of Edmondson County,
24 Kentucky is our President. Next year our president
25 is from Tate County, Mississippi. Our Board members

1 include Ron Woody from Roane County. Our Anderson
2 County Mayor, Terry Frank, is a member, the City of
3 Oak Ridge -- the City of Kingston. So it is truly a
4 regional group of local governments, and I do think
5 this project is important.

6 Thank you.

7 CHAIRMAN WINOKUR: Thank you, Mr. Arms.
8 Parker Hardy.

9 MR. HARDY: Thank you, Chairman Winokur,
10 and Members of the Board. My name is Parker Hardy.
11 I'm the President and Chief Executive Officer of the
12 Oak Ridge Chamber of commerce. We're an association
13 of some 700 business interests with a mission focused
14 on enhancing the economic vitality of the greater Oak
15 Ridge community. And as the Oak Ridge community's
16 recognized business voice, we serve as an advocate on
17 many issues such as those being addressed by your
18 Board today.

19 If our nation is to maintain an effective
20 nuclear deterrent capability, we believe it's
21 essential that the work and the work product
22 associated with that deterrent be handled safely,
23 securely, efficiently, and economically. And all the
24 strategies engaged should point to that and all the
25 strategy should acknowledge the fundamental roles to

1 be played by the Y-12 National Security Complex and
2 the new Uranium Processing Facility.

3 America's center of uranium excellence for
4 weapons maintenance, for testing, for dismantlement,
5 for nuclear naval fuel, for medical isotopes, for
6 down blending to run modern power plants is Oak
7 Ridge, Tennessee. And our community has held that
8 distinction for some 70 years.

9 In Oak Ridge we have the knowledge, we have
10 the talent, we have the culture, we have the
11 community support that's needed for the safe
12 operation of the existing Y-12 mission and
13 capabilities as well as those for the future.

14 And in order to capitalize on that
15 community culture -- and that community culture is
16 extremely important -- we understand uranium
17 processing at every level, and it's essential that
18 the modern UPF be built at the Y-12 facility without
19 delay.

20 Our Chamber supports the Y-12 National
21 Security Complex. We believe in the Y-12 mission and
22 in the enormous safety, security, and production
23 benefits that UPF can bring to the nation.

24 Oak Ridge is proud to be the uranium
25 processing capital of the world. We know that our

1 skilled workforce and our community are uniquely
2 positioned like no other to make UPF a safe, secure,
3 efficient, and economical reality for America's
4 national security.

5 Thank you for the opportunity to address
6 you today and thank you for your concern on behalf of
7 our community and our community's facilities.

8 CHAIRMAN WINOKUR: Thank you, Mr. Hardy.
9 Mary Lentsch.

10 MS. LENTSCH: I'm Mary Dennis Lentsch, a
11 member of the Sisters of the Presentation. I live at
12 Washburn, Tennessee in Grainger County, and I'm an
13 active participant with the Oak Ridge Environmental
14 Peace Alliance.

15 First off, I want to thank the Defense
16 Nuclear Facility Safety Board for holding this public
17 accountability hearing in Knoxville and also the fact
18 that it includes opportunities for local citizen
19 input.

20 When we talk about safety with regard to
21 Y-12 and the UPF, I am a very concerned citizen. My
22 concern prompted me to attend and speak at the
23 Defense Nuclear Facility Safety Board last year and
24 to be present again this year.

25 It is my understanding that the UPF will be

1 implemented in three phases, and this raises a red
2 flag for me with regard to safety. Safety must be
3 the highest priority, whether there is one project
4 manager for the three phases or whether there is a
5 different project manager for each phase. During
6 these three phases safety considerations may be in
7 competition with design schedule production demands,
8 and project costs.

9 My question, who will be responsible for
10 maintaining the continuity of high-quality safety
11 through the three phases?

12 I expect the Defense Nuclear Facility
13 Safety Board to demand maximum security in the design
14 and all operations by project managers and
15 contractors throughout the proposed three phases.

16 This means the Defense Nuclear Facility
17 Safety Board must receive the funding not only to
18 current staffing levels but funding sufficient to
19 address additional questions about safety that will
20 arise from the effects of budget constraints on other
21 aspects of Y-12 operations.

22 My question, will the Defense Nuclear
23 Facility Safety Board have the necessary financial
24 and government support to carry out their critical
25 mission of ensuring safety at nuclear facilities?

1 Security and safety are linked like Siamese
2 twins when nuclear weapon structures are considered.
3 An ideal UPF structure at Y-12 would be a concrete
4 bunker covered by an earth berm on top and at three
5 sides, leaving only one side to be protected.

6 The proposed aboveground design of the UPF
7 leaves four sides and roof vulnerable and needing to
8 be protected. This means significantly more security
9 will be needed to defend the aboveground UPF.

10 My question, what is the safety plan to
11 increase the security forces at Y-12 needed to
12 protect the proposed UPF?

13 I live about 40 miles from the Y-12 bomb
14 plant and consider the safety oversight work of the
15 Defense Nuclear Facilities Safety Board to be
16 indispensable to protecting the operations of Y-12
17 and local citizens. For me this safety oversight is
18 of paramount importance.

19 Thank you.

20 CHAIRMAN WINOKUR: Thank you, Ms. Lentsch.
21 Mayor Tom Beehan.

22 Sorry I didn't recognize your name earlier,
23 Mayor. Welcome.

24 MAYOR BEEHAN: It's good to be back, and
25 thank you for coming.

1 My name is Tom Beehan, and I serve as the
2 Mayor of the City of Oak Ridge, Tennessee.

3 On behalf of my fellow council members and
4 the entire Oak Ridge community, I want to thank you
5 for the opportunity to be here today to discuss the
6 UPF.

7 As you know, the Y-12 National Security
8 complex is located entirely within the city limits of
9 Oak Ridge with a population of 30,000. Many of our
10 citizens are retired from or currently work at Y-12,
11 including several members of our City Council.

12 Oak Ridgers strongly support the continued
13 operations of the Y-12 and its national security
14 mission as a center of excellence for uranium and for
15 other special nuclear materials.

16 Our support, however, is predicated on the
17 expectations that the federal government will invest
18 in state-of-the-art technology and undertake rigorous
19 precautions to protect the health and safety of the
20 Y-12 workforce and our community.

21 For more than a decade the National Nuclear
22 Security Administration and its contractors have
23 systematically undertaken a program of facility
24 modernization at the Y-12 site. While tremendous
25 progress has been made, the transformation will not

1 be complete until the aging process buildings are
2 replaced with a new UPF.

3 I am confident that the existing facilities
4 can be safely operated until UPF is operational, but
5 they are increasingly inefficient and costly to run.

6 Since attending your hearing last year I'm
7 very pleased with the progress that has been made
8 regarding the integration of safety into the design
9 in the UPF project. I heard evidence of that
10 testified to today.

11 I look forward to the completing of the
12 design and the undertaking of the construction phase
13 of the project.

14 Finally, as the Chairman of the Board of
15 the Energy Community Alliance, known as the ECA, a
16 membership organization of local governments around
17 the DOE complex, I express my ongoing gratitude for
18 your public outreach to our communities.

19 The work that you do and the relationship
20 you build engenders public confidence in a program of
21 robust safety oversight within the weapons complex.

22 Thank you very much.

23 CHAIRMAN WINOKUR: Thank you, Mayor Beehan.
24 We would be happy to accept your written statement
25 into the record.

1 MAYOR BEEHAN: We will do that. Thank you.

2 CHAIRMAN WINOKUR: Mark Watson.

3 MR. WATSON: Mr. Chairman, Members of the
4 Committee. My name is Mark Watson, and I'm the City
5 Manager for the City of Oak Ridge. And I'm pleased
6 to be here today and welcome you back at any time and
7 certainly at Oak Ridge itself as this project
8 progresses.

9 As City Manager, it's my responsibility to
10 manage day-to-day City operations with our
11 professional staff of over 400 employees. And in
12 accordance with long-term changes in federal policy
13 over the last 30 years we've seen a lot of
14 outsourcing and contracting occurring. And as we
15 look at that, the City government of Oak Ridge is
16 also part of that contracting program. So we're
17 involved with providing electricity to the community,
18 providing water and waste water services to the
19 community.

20 And some of those services are both inside
21 the fence and outside the fence. So we've become an
22 integral partner, not just a contractor, but the
23 government-to-government relationships, and we would
24 ask that that be considered as we move forward.

25 Our staff communicates regularly with

1 federal and state officials to ensure highest levels
2 of cooperation, and particularly with respect to
3 emergency response planning. Sometimes incidents
4 occur outside the fence before they get inside the
5 fence. And so we have to be primarily prepared
6 through our public safety services for that.

7 We've undertaken a program of
8 modernization. We've heard talk of modernization
9 today quite frequently, and it is time to do so.
10 Rather than keeping things repaired over the years,
11 it's time to invest in new technology, new computer
12 systems, new operations, and make those changes.

13 We're committed to strengthening inter-
14 governmental partnerships as we move forward with
15 design and construction phases of the UPF project. I
16 think we've got a dynamic team that's taking on one
17 of the major projects in the history of the State of
18 Tennessee forward and certainly can be a product that
19 will be appreciated by the citizens at large in the
20 United States.

21 We will work with our federal and state
22 counterparts, but we would like to be at the table as
23 we talk about these projects that are necessary in
24 order to mitigate impacts on our community. As we
25 look at new workers coming into the community, we

1 have streets and waterlines and other types of things
2 that are impacted. And we want to make sure that we
3 provide those services for this project.

4 Feel free to contact me should you have any
5 questions or any coordination that needs to be done
6 for this wonderful project for this region of the
7 United States.

8 Thank you.

9 CHAIRMAN WINOKUR: Thank you, Mr. Watson.
10 Terrence Clark.

11 DR. CLARK: Good morning. My name is
12 Terrence Clark. I'm here as a representative of
13 Physicians for Social Responsibility. I'm the Chair
14 person of the Western North Carolina Chapter of
15 Physicians for Social Responsibility. I'm also an
16 Associate Clinical Professor of Psychiatry at East
17 Tennessee State University.

18 PSR [Physicians for Social Responsibility]
19 got its start in the 1980s in the Cold War with the
20 escalation of armaments in the Cold War. And the key
21 message that PSR had was there is no medical response
22 to nuclear war. Equally there's no medical response
23 to a catastrophic nuclear event.

24 Additionally, I want to address the points
25 of ionizing radiation, the potential risks of

1 catastrophic events and the potential pressures upon
2 the Board and management and the community that can
3 influence decision making.

4 Starting with ionizing radiation, one of
5 the people that have impressed me the most in my life
6 is a woman named Alice Stewart, a physician. She's
7 passed away. And she determined that radiation
8 exposure to fetuses in the womb causes an increase in
9 childhood leukemias. And she had to fight for 10
10 years or more in the '50s in order to have medicine
11 limit x-rays to women.

12 The similarity here is that workers are
13 exposed -- and the community in such facilities are
14 exposed to ionizing radiation. There is going to be
15 increased malignancies to the workers. There is
16 going to be ways that this is dealt with. We've all
17 heard the anecdotes of turning off those dosimeter
18 badges.

19 So I just want to stress that that's a
20 medical issue that there will be increased
21 malignancies in a community, and how many
22 malignancies are too many?

23 Catastrophic events. We live in a
24 terrorist age unfortunately. Terrorism is a
25 potential reality. We all got a bit of a wake-up

1 call with a feeble, elderly nun and two other people
2 breaking into the center of the Y-12 plant. Security
3 is never 100%.

4 I was glad to hear the comments today of
5 Mr. Raines where he talked about a thorough systems
6 approach that has checks and continued checks on an
7 ongoing basis. And with these sort of risks of
8 catastrophe, those sort of systems are needed.

9 The third issue is the pressures upon
10 everybody in the system. We've seen the crazy
11 situation in Toronto with a Mayor with alcohol and
12 drug problems. And we've all seen clearly what
13 denial is in listening to that mayor. He clearly has
14 a problem with alcohol or drugs and repeatedly says,
15 I have no problem. I have no problem.

16 Similarly, we know that ionizing radiation
17 can cause malignancies. We know that we're that in
18 an age of terrorism. Are we sweeping those things
19 under the rug? I would raise the question.

20 There's also an issue of confusion I would
21 say. We are no longer in a Cold War. The UPF very
22 much impresses me as being a Cold War type of
23 project. So what I'm driving at is that to some of
24 us it's confusing why in the world are we proceeding
25 with a Cold War project?

1 And my argument is that can influence -- it
2 can influence management, it can influence the Board,
3 it can influence the community, that sort of
4 confusing issue of proceeding with something that's
5 more from a different era.

6 CHAIRMAN WINOKUR: would you be able to
7 summarize your comments in another minute or two,
8 please.

9 DR. CLARK: Yes, certainly.

10 In summary, recognizing that denial is a
11 powerful mechanism, that we all use it, and that we
12 need to stay vigilant of key things in dealing with
13 this project. We need to minimize denial. We need
14 to stay fully cognizant of the terrorist threat and
15 how that's going to be dealt with. We need to look
16 at the underground versus aboveground issue and be
17 very careful that it's not budget and economics
18 that's driving that important decision.

19 And I think it's important -- and I'm very
20 appreciative of continued input from the public on
21 these important issues.

22 Thank you.

23 CHAIRMAN WINOKUR: Thank you, Dr. Clark.
24 Ralph Hutchinson.

25 MR. HUTCHINSON: Chairman Winokur and Vice

1 Chair Roberson, members of the Board, thank you for
2 coming to Knoxville. I imagine it would have been
3 easier to summon everyone to DC to talk, but you made
4 the effort to come here, modeling the best kind of
5 government that is open and transparent and
6 accessible to the public. And that's something we
7 don't experience everyday here from the federal
8 government in East Tennessee.

9 My name is Ralph Hutchinson. I'm the
10 coordinator of the Oak Ridge Environmental Peace
11 Alliance, a nonprofit, grassroots, public interest
12 group.

13 Of the many speakers you will hear today we
14 are among those who have no financial interest in the
15 UPF or the ongoing activities at Y-12 except of
16 course for the fact that we're paying for it with
17 taxes, and we recognize that money dedicated to a new
18 weapons facility is money not spent is money not
19 spent on education, healthcare, housing, or other
20 social needs in Tennessee.

21 But you're here to talk about safety. I
22 have two concerns and three requests. The first
23 request is please maintain your vigorous oversight of
24 this project. The word on the street, as several of
25 you alluded to, the CAPE report -- word on the street

1 is the 19 billion-dollar cost estimate for the UPF
2 makes the project untenable at this price and on this
3 schedule.

4 It might be tempting to step back and wait
5 and see what comes next. I think it's time instead
6 to press even harder for safety integration into the
7 design of the UPF. If they're going to have to
8 refigure this thing from the ground up, which seems
9 likely, they have a chance to avoid the
10 billion-dollar mistake they made last time.

11 If there were any lessons learned, I hope
12 chief among them was the need to listen to the Safety
13 Board from the start.

14 First concern. The astonishing new cost
15 and schedule estimates will increase pressures to cut
16 corners, to speed things up and hold costs down.
17 Safety cannot be sacrificed on the altar of fiscal
18 constraints. I expect that you agree with me on
19 that.

20 I just want to underscore that from the
21 public standpoint you are the only guarantor of
22 safety that we can count on. Everyone else is
23 trapped with competing interests.

24 Second request. I would respectfully
25 request that you expand the scope of your safety

1 concerns to judiciously but necessarily address the
2 fundamental question of the aboveground design of the
3 Enriched Uranium Processing facility.

4 It has been clear since the DOE Inspector
5 General said it in 2004 about the HEUMF and since the
6 project on government oversight said it in 2006 about
7 the HEUMF and the UPF, and I believe the oversight
8 task force said it in 2005, it's been even more clear
9 since the Transform Now Plowshares action gave us a
10 real world glimpse into what was possible. An
11 aboveground facility represents a compromise on
12 security at the very point where security and safety
13 meet.

14 In fact, those assessments in the middle of
15 the last decade noted that below grade facilities
16 would be safer and in addition they would be less
17 expensive.

18 So when the UPF goes back to the drawing
19 board, we need to emerge with a smaller facility with
20 a limited capacity for production to be a passive
21 curatorship of the nuclear stockpile, not to produce
22 new weapons, and a facility that is as safe as it can
23 possibly be. That will not be true if it's built
24 aboveground.

25 Here in the Tennessee valley we find it

1 hard to talk about the unthinkable thing in Oak
2 Ridge, but our silence should not be read as an
3 acceptance of avoidable risks. We're the volunteer
4 state; we're not the guinea pig state. We're not
5 volunteering to be sacrificial lambs.

6 Second concern and last request. The
7 Building 9212 complex is a mystery to the public
8 shrouded under a veil of secrecy that is convenient
9 but not completely necessary. We've learned things
10 here this morning. Thank you for coming to talk
11 about this in public.

12 Since 2001 when I heard the President of
13 B&W Y-12 say that Building 9212 was being operated in
14 run-to-failure mode, I've been concerned about the
15 state of the facilities.

16 And over the years we've heard officials
17 declare the plant was on its last legs and estimate
18 that it could not operate safely beyond 2018. We've
19 read that the facility could be brought up to code
20 for several hundred thousand dollars. We've seen a
21 few pictures of electrical and plumbing systems
22 showing their age.

23 And meanwhile tens of millions of dollars
24 are spent on upgrades each year and new equipment is
25 being installed. That is to me a cloudy picture of a

1 Jeckyll-and-Hyde plant, one minute a looming
2 catastrophe and the next safe enough to operate.

3 This community, those of us who live
4 downwind and downstream from Y-12, have a right to
5 know how safe we are or are not. We need an audit, a
6 public inventory, of the status of the 9212 complex.
7 We need an answer to the question that several
8 speakers and a number of you identified this morning
9 as very difficult, when does it become too unsafe to
10 operate?

11 We will not take the word of management who
12 put safety concerns in competition with schedules and
13 cost estimates. I'm requesting the Safety board
14 today to take the necessary steps to initiate a
15 detailed bottom-to-top safety audit with publicly
16 available results.

17 Thank you for your patience, and I will
18 look forward to discussing any of these concerns with
19 you at your convenience.

20 One other thing. I will also insert in the
21 record, and I gave to your staff this letter from the
22 Alliance for Nuclear Accountability signed by 13
23 groups, which represent thousands of people across
24 the country who underscore our request for
25 consideration of the Uranium Processing Facility as

1 it be low grade or an underground facility in the
2 interest of maximum safety.

3 Thank you.

4 CHAIRMAN WINOKUR: Thank you,
5 Mr. Hutchinson. We will enter your letter into the
6 record.

7 Marcus Keyes.

8 MR. KEYES: Good morning, everyone. My
9 name is Marcus Keyes, and I live with my wife Glenda
10 in Washburn, Tennessee. I'm a member of the Oak
11 Ridge Environmental Peace Alliance, and while
12 speaking as such a member, I'm also speaking on
13 behalf of my wife and myself, but I also dare to
14 speak on behalf of other members of our community,
15 and even those members of the community that cannot
16 speak for themselves. And that is nature.

17 I thank you, the Defense Nuclear Facilities
18 Safety Board, for scheduling this public hearing here
19 in Knoxville today. It is a wonderful opportunity
20 for all of us to listen and to speak our thoughts and
21 our feelings.

22 At the outset I wish to say that I
23 recognize and appreciate that the Safety Board is the
24 agency that tries its best to ensure the safety of
25 the public as it pertains to nuclear facilities and

1 particularly for us as it pertains to the existing
2 buildings at Y-12 as well as the proposed new Uranium
3 Processing Facility.

4 I have no doubt that you have been and will
5 continue to fulfill your mission and ensure that the
6 public's right to safety will be safeguarded as you
7 consider the safety elements that need to be part of
8 the proposed new UPF and the existing buildings in
9 the complex at Oak Ridge, Tennessee.

10 Concerning the building of the UPF, I ask
11 that you demand that all the necessary safety
12 elements are built into the design from the get-go,
13 not added here and there, not thought about, well,
14 maybe we should do this and then added. Before
15 anything is confirmed or agreed on by you, everything
16 must be on paper at the get-go, not later.

17 And neither can you even momentarily
18 entertain for whatever reason that may be proffered
19 to you anything that would compromise the safety of
20 the public, the workers, and of course your own
21 integrity as a Board, which I acknowledge here again.

22 To be true to your mission all safety
23 elements I think must be clearly integrated into the
24 design from the beginning. Only then can you as a
25 Board, a Safety Board, consider approval or

1 disapproval of these elements, and it must be to your
2 total satisfaction before the first site is ever even
3 thought about in the process of constructing the UPF.

4 I understand from my experience, and it's
5 pretty long, nearly -- in connection with the body
6 not being okay after the age of 75. That's my age.
7 And I said, Oh, that's about pretty accurate as far
8 as I'm concerned.

9 But I do understand from my experience that
10 many pressures will be laid upon you from various
11 individuals, from various groups, and various
12 circumstances, including as I've heard this morning,
13 the rising cost element, which to the dismay of many
14 has reached 19 billion dollars to this date.

15 And Senator Alexander, who spoke a lot
16 about the initial rise of the costs, must be in shock
17 and that may explain why he has said nothing, has
18 made no comment on this in recent times.

19 I'm sure that you -- rather I'm expecting
20 that you will ensure that if anything is to be cut
21 because of lack of financial resources, it cannot be
22 the safety elements. The safety of the public and
23 the workers cannot be put at risk to any degree.

24 And we remember Murphy's Law, and I have my
25 own car story. I had a car, a Camry -- I should get

1 money for this from Toyota -- up to 298,000 miles. I
2 bought a new Prius. I sold my old car at the price I
3 was offered as a trade-in to a friend. He took it,
4 collected the car, and the transmission broke down
5 like that. Things happen. The UPF is a more
6 important thing than a car.

7 The current design, which is an aboveground
8 design, makes it very vulnerable to attack in my
9 mind. This is not just a security issue. This is
10 primarily a safety issue. The UPF must be so
11 designed for maximum security that it will ensure
12 maximum safety for the public.

13 It is a surprise to me that the UPF is not
14 an underground construction like so many other
15 military and quasi-military facilities in the
16 country. As it is designed, it is a sitting duck to
17 be attacked by even a few people who do not live --
18 to say the least of it do not live a nonviolent life,
19 open to attack by a few missiles from the ridge --
20 the ridges overlooking Y-12.

21 CHAIRMAN WINOKUR: Mr. Keyes, could you try
22 to summarize your comments in the next minute or two.

23 MR. KEYES: As quickly as possible. I
24 think this is a terrible mistake and makes it easier
25 for people -- to facilitate people who wish to do

1 harm to this country.

2 Consequently, I think it is a monumental
3 safety and security mistake and puts our safety, the
4 public's, as well as the workers' safety at risk, a
5 risk that could be easily avoided by an underground
6 construction.

7 I thank you for your work, and I am hopeful
8 and have no reason to doubt that you will continue to
9 fulfill your mission. Money must be put into
10 assuring the safety of any sensitive construction
11 such as the UPF and the other buildings that were
12 mentioned this morning.

13 Thank you very much.

14 CHAIRMAN WINOKUR: Thank you, Mr. Keyes.
15 We will accept your written statement into the record
16 if you wish.

17 Caroline Best.

18 MS. BEST: My name is Caroline Best. I'm a
19 member of the Board of the Oak Ridge Environmental
20 Peace Alliance. I have lived in Maryville, Tennessee
21 since my college days over 40 years ago.

22 I am glad our native son, Senator Lamar
23 Alexander, a esteemed resident of Blount County has
24 had a very positive influence in Blount County and
25 the Great smoky National Park.

1 In this season of thanksgiving I'm thankful
2 to live a stone's throw from the park. I enjoy the
3 natural beauty of East Tennessee and the
4 opportunities it provides.

5 I'm also thankful for the work and efforts
6 of the Safety Board to make nuclear facilities as
7 safe as possible. I know that you are a champion of
8 safety. I agree with you that safety must be
9 addressed at every step of the way. Safety must be a
10 part of the UPF design from the very start and not an
11 afterthought.

12 My concern is for the safety and security
13 of this area. The Great Smoky National Park is
14 within 50 miles of the planned UPF and the current
15 Building 9212. The public has a right and a need to
16 know the safety issues related to the continued use
17 of Building 9212.

18 If the building of the UPF is absolutely
19 critical because existing facilities cannot continue
20 to operate safely, then what is being done? Is our
21 safety being compromised at this moment with the
22 current production of nuclear weapons?

23 The Safety Board and the NNSA should
24 identify the point at which safety concerns take
25 precedence over production mandates. We need to stop

1 short of that point before a catastrophic event, not
2 after.

3 Even though the risks are officially
4 downplayed and much information remains hidden from
5 the public eye, I am aware that Y-12 presents
6 significant dangers to the public. Yes, I am
7 concerned about the land but even more concerned for
8 the people. Our children and grandchildren live,
9 work, and play here in the beauty of the mountains
10 and the Y-12 nuclear production facilities.

11 That is why your work is so important, and
12 I want to thank you again for it. Thank you.

13 CHAIRMAN WINOKUR: Thank you, Ms. Best.

14 Erik Johnson.

15 MR. JOHNSON: I wish I could get closer to
16 you, invite you around my kitchen table where a lot
17 of pressing and urgent issues are unfolding at the
18 beginning of the day and at day's end.

19 My name is Erik Johnson. I live in
20 Maryville, Tennessee with my wife Libby. We have
21 five grown children and four grandchildren.

22 For more than a quarter of a century I have
23 been an active participant in the Oak Ridge
24 Environmental Peace Alliance, OREPA, a nonviolent
25 community that seeks a world of peace where all life

1 is revered and safeguarded.

2 Thank you for this opportunity to share
3 some thoughts arising from questions concerning the
4 safety of the facilities at the Oak Ridge Y-12
5 National Security Complex, primarily the planned
6 construction of the Uranium Processing Facility, the
7 UPF.

8 One of the most difficult lesson to be
9 learned at this juncture in the ongoing operation of
10 Y-12 and the efforts to build the UPF is that it is
11 not easy to be hopeful. It is not easy to find a way
12 out of dangerous operating conditions in aging
13 facilities like Building 9212, and a whole list of
14 safety concerns that are woefully ignored by the
15 National Nuclear Security Agency and contractors over
16 the years.

17 It is not an easy task to determine safety
18 concerns when the process is complicated by rivalry
19 between competing contractors and agencies all the
20 while the list of safety concerns grow unchecked.

21 And yet, you are here today, and for that I
22 am grateful and I am hopeful because yours is the
23 responsibility to discern the real safety problems
24 and challenges that exist at the Y-12 nuclear weapon
25 complex.

1 There is no arguing the fact that there
2 have been shortcomings in security and safety at Y-12
3 over the years and most recently the nonviolent
4 fateful action of July 28th, 2012, by the Transform
5 Now Plowshare peace advocates, Sister Meegan Rice,
6 Gregory Boertje-Obed, and Michael Walli.

7 But these security concerns are centered in
8 safety. They made a pilgrimage to Oak Ridge to the
9 walls of the Highly Enriched Uranium Manufacturing
10 Facility and these are problems that are created by
11 the managers of the Y-12 themselves. One must be
12 aware of the assumptive language of progress by the
13 NNSA and contractors fostering the fantasy that ever
14 increasingly we are safer; trust us.

15 The fortification of the planned UPF, for
16 example, is lacking all semblance of safety.
17 Building aboveground with minimum protection from
18 external threats has a frighteningly real potential
19 for catastrophic results.

20 I believe that you, the Members of the
21 Safety Board, must address the vulnerability of UPF
22 to attacks. Safety must be integrated into the
23 design of the UPF from the beginning and not
24 retrofitted into the plan as we prepare to face the
25 future with misleading promises of safety and

1 security; all the while the UPF as designed now poses
2 significant dangers to East Tennessee and the
3 remainder of humanity as well as nonhuman life near
4 and far.

5 Bold steps are needed now. There's never
6 been a time like this. Our nation can carry great
7 weight and influence in other nations, other nuclear
8 weapons nations, towards establishing the highest
9 standards of safety by putting into practice the
10 changes needed to guarantee safety here at Oak Ridge
11 Y-12 and at other departments of energy nuclear
12 facilities.

13 I look to your efforts in using the weight
14 of your mission to report to Congress wise steps that
15 need to be taken immediately to assure safety at the
16 Oak Ridge Y-12 National Security Complex, including
17 the proposed UPF.

18 In conclusion, I thank you for listening.
19 I commend to you OREPA's Coordinator, Ralph
20 Hutchinson, who you just heard from, to fill in with
21 expansive wisdom and much needed insight that he
22 possesses, the vast thoughts of safety concerns that
23 I did not address here. I am convinced that a
24 dialogue with him would greatly benefit your work.
25 He speaks the voice of those who want to be listened

1 to in East Tennessee.

2 There has never been a time like this.
3 Indeed, as closing, I submit this report in the name
4 of Sister Meegan Rice, Michael Walli, and Gregory
5 Boertje-Obed, Transform Now Plowshare Peace
6 Activists.

7 Thank you very much for listening.

8 CHAIRMAN WINOKUR: Thank you, Mr. Johnson.
9 Robert Howarth.

10 MR. HOWARTH: Good afternoon. Is this
11 coming through okay?

12 CHAIRMAN WINOKUR: Yes, it is.

13 MR. HOWARTH: I'm Robert Howarth. I'm from
14 Asheville, North Carolina. I hold a Master's degree
15 in Engineering. I'm a member of the Western North
16 Carolina Physicians for Social Responsibility and
17 also a member of the Union of Concerned Scientists.

18 I would like to thank you, the Board, for
19 opening this hearing to public input. The groups I
20 belong to are very concerned about the health, the
21 safety and security effects and aftereffects of the
22 nuclear activities in our country and potential
23 impacts on our environment and humanity worldwide.

24 I endorse the comments of Dr. Clark and of
25 Mr. Hutchinson.

1 I was favorably impressed by this morning's
2 discussion of various tradeoffs and cooperation and
3 the efforts between safety and security costs and
4 citizen and civilian health dangers. I thought they
5 were good discussions.

6 These tradeoffs, some are known and some
7 are new, could greatly influence the aftereffects of
8 human blunders or mistakes. These are low
9 probability events, but they can and do occur.

10 These tradeoffs -- and another low
11 probability which could occur is the previously
12 mentioned terrorist attacks or sabotage. So any
13 tradeoffs could have great effects on these low
14 probability events and long-term mortality of workers
15 and general population.

16 I encourage you at the DNFSB Board to
17 assiduously continue to champion and safeguard the
18 safety, security, and civilian health effects and
19 aftereffects from nuclear activities.

20 This taxpaying citizen seriously doubts the
21 efficacy of reviving MAD, Mutually Assured
22 Destruction, now with potentially six challengers,
23 North Korea, Pakistan, Russia, China, India, Israel
24 with Iran waiting in the wings perhaps. This can be
25 a recipe for disaster, a house of cards perilously

1 close to collapse.

2 Build-down nuclear is the only remedy in
3 the long run that can increase our long-term security
4 and safety although I realize this is beyond your
5 scope.

6 I encourage you to continue your work as
7 champions of safety and security with confidence and
8 integrity.

9 Thank you.

10 CHAIRMAN WINOKUR: Thank you, Mr. Howarth.

11 Ron Woody.

12 MR. WOODY: Mr. Chairman and Board, I'm Ron
13 Woody, County Executive of Roane County, and I've sat
14 here this morning and heard a lot of comments, and I
15 appreciate your-alls hearing our comments and what
16 you mean for the safety of our nation.

17 I spoke last year briefly, and I think I
18 entered a letter into the record last year. And as
19 you mentioned, I've entered this letter. So I will
20 not read through it other than make to make a few
21 comments.

22 As has been said here, and we all know, we
23 have a 70-year-old facility, and our facility is
24 aging. I tell people when they ask me what UPF is, I
25 say it's the rebuild of Y-12. And it's something

1 that is important for our nation and important for
2 our community.

3 As the County Executive of Roane County, I
4 realize and recognize that we have thousands of
5 workers in our county and surrounding counties that
6 receive employment and the Y-12 facility is a
7 catalyst for economic growth.

8 However, the real advantage for the UPF
9 project at the Y-12 complex is that our workforce is
10 educated, our workforce is trained, and our workforce
11 has experience at this old, aging Y-12 complex. And
12 with that they'll have a unique understanding of the
13 new UPF operations.

14 This letter is my support. It's also the
15 support of the county that I represent, Roane County.
16 We have gone on record in the past supporting this
17 project. We are an adjacent county. We're also the
18 home of the Oak Ridge National Lab. We're the home
19 of the old K25 facility.

20 We work with the Department of Energy. We
21 work with other elected officials in our communities
22 to make sure we have a safe environment and we also
23 have a workforce that is important to the mission of
24 our nation.

25 Again, Ron Woody, Roane County. We support

1 the UPF project. We would like to see replacement of
2 this 70-year-old facility.

3 And I guess I'm standing between you-all
4 lunch so I'll dispense with my comments at this time.

5 Thank you.

6 CHAIRMAN WINOKUR: Thank you, Mr. Woody.
7 Anne Garland.

8 MS. GARLAND: Thank you, sir. I am Anne
9 Garcia-Garland. I am an elected council member for
10 the City of Oak Ridge, and I want to thank you all
11 for your role here today.

12 Given the extreme seriousness of the issues
13 that are discussed here today, my question -- my
14 invitation may seem trivial. It is, however,
15 precisely because today's issues are vitally
16 important to my community that I need to respectfully
17 invite the DNFSB to choose an Oak Ridge facility for
18 future hearings -- as a site for future hearings of
19 this Board.

20 The attendance here is even smaller than I
21 expected. The facilities being discussed are wholly
22 within the boundaries of the City of Oak Ridge, and
23 the people of Oak Ridge continue to be very proud to
24 host these critical facilities.

25 We've experienced strong confidence in the

1 leadership of John Eschenberg. Some of us, however,
2 feel that our city's image and well-being are not --
3 while not disregarded but under-regarded by those who
4 oversee one of Oak Ridge's largest local industries.

5 We'd feel better regarded if the Board
6 would hold these hearings in Oak Ridge. And if we in
7 Oak Ridge are somehow responsible for you not meeting
8 there, we would be grateful to hear what our
9 deficiencies are.

10 We do want to thank the Board for its
11 diligence and its openness.

12 CHAIRMAN WINOKUR: Thank you, Ms. Garland.
13 Marty Gray.

14 Is Mr. Gray present? I don't see him right
15 now, so I want to thank all of the members of the
16 public who have commented today.

17 Are there any other members of the public
18 who wish to speak on the topic of the Y-12 aging
19 infrastructure or the Uranium Processing Facility?

20 Seeing none, at this time the Chair calls a
21 recess of this public meeting and hearing. We will
22 reconvene at two p.m.

23 Thank you.

24 (A recess was taken until 2:00 p.m.)

25

REPORTER'S CERTIFICATE

STATE OF TENNESSEE)

COUNTY OF KNOX)

I, LYNDA L. CLARK, LCR #034, RMR, CRR,
 Licensed Court Reporter and Notary Public, in and for
 the State of Tennessee do hereby certify;

That I reported stenographically the
 proceedings held in the NNSA Hearing & Meeting in
 Knoxville, Tennessee on December 10, 2013; that said
 proceedings in connection with the hearing were
 reduced to typewritten form and that the foregoing
 foregoing 216 pages of the transcript is a true and
 accurate record of said proceedings to the best of my
 knowledge, skills, and ability.

I further certify that I am duly licensed by
 the Tennessee Board of Court Reporting as a Licensed
 Court Reporter as evidenced by the LCR number and
 expiration date following my name below.

I do so the 23rd day of December, 2013.



Lynda L. Clark

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 Miller & Miller Court Reporters
 12804 Union Road
 Knoxville, Tennessee 37934
 Phone: 865-675-1471 / Fax 675-6398
 Email: JMcon3590@aol.com